

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN ST STE 200
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Lance Fellhoelter
Phone: (316) 262-3596
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
LKC Depth to Top: 3071 Bottom: 3432 T.D. 3600
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-051-22982-00-00
Spot Description: NW,NE,NE
NW NE NE Sec. 18 Twp. 11 S. R. 18 ☐ East ☒ West
330 Feet from ☒ North / ☐ South Line of Section
990 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☒ NE ☐ NW ☐ SE ☐ SW
County: Ellis
Lease Name: FRISBIE ABC Well #: C1
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 9/16/2026
Plugging Completed: 9/16/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	322	0
		Production	5.5	3599	0
		Liner	4.5	3049	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Excalibur. Dug out Bradeen head, install riser and back fill. Dug WO pit and move in work string. Gressel RIH wireline and perforate 2 holes each at 1650', 1250', 650', 350'. RIH tbg to 3200'. MIRU Quality Cement. 1st Plug @ 3200'- 75 sx 60/40 poz. 4% gel and 250# hulls. Pulled tbg to 2380'. 2nd plug - 500# gel, and 15 sx cement with 100# hulls. Pulled tbg to 1700'. 3rd plug - 115 sx w/250# hulls to circulate. Pulled remaining tbg. Topped off with 20 sx. Hooked up to surface csg pumped 5 sx and pressure to 300#. PA 9/16/2026 per KCC Requirments, Dave Befort Rep.

Plugging Contractor License #: 35950 Name: Excalibur Well Service LLC
Address 1: 1942 LOUIE RD Address 2: PO BOX 370
City: HAYS State: KS Zip: 67601 + 0370
Phone: (785) 259-0033
Name of Party Responsible for Plugging Fees: Trans Pacific Oil
State of Kansas County, Sedgwick, ss.
Lance Fellhoelter ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically