

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 35056 Name: Agape Service Incorporated
Address 1: PO BOX 3029
Address 2: _____
City: DENVER State: CO Zip: 80201 + 3029
Contact Person: John Mark Gladstone Phone: (303) 359-8167

API No.: 15-039-19009-00-01 Permit No.: D28680.0
SW SW SW Sec. 5 Twp. 1 S. R. 26 ☐ East ☒ West
410 Feet from ☐ North / ☒ South Line of Section
5110 Feet from ☒ East / ☐ West Line of Section
Lease: ATHERTON A Well No.: 6
County: Decatur

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.375</u>
Set at:		<u>299</u>		<u>1950</u>			<u>1640</u>
Sacks of Cement:		<u>180</u>		<u>450</u>			<u>ST & DL</u>
Cement Top:		<u>0</u>		<u>260</u>			
Cement Bottom:		<u>299</u>		<u>1950</u>			

Packer Type: AD-1 Set at: 1640
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1960 (1950) feet depth
Zone of Injection Formation: CEDAR HILLS Top Feet: 1660 Bottom Feet: 1710 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.98810 Long: -100.27124 Date Acquired: 09/16/2026
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 320 320 320
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
Test Date: 09/16/2026 Using: Webbs Oilfield Service Company's Equipment _____
The zone tested for this well is between 0 feet and 1640 feet.
The test results were verified by operator's representative:
Name: Ron Johnson Title: Supervisor Phone: (785) 871-8026

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/15/2029

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 35056 Name: Agape services Incorporated
Address 1: PO BOX 3029
Address 2: _____
City: Denver State: CO Zip: 80201 + 3029
Contact Person: John Mark Gladstone Phone: (720) 4223817

API No.: 15-039-19009-00-01 Permit No.: D28680.0
_____-SW_____-SW_____-SW Sec. 5 Twp. 1 S. R. 26 ☐ East ☒ West
410 _____ Feet from ☐ North / ☒ South Line of Section
5110 _____ Feet from ☒ East / ☐ West Line of Section
Lease: ATHERTON A Well No.: 6
County: Decatur

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>	Size:	<u>2.375</u>
Set at:		<u>299</u>		<u>1950</u>		Set at:	<u>1640</u>
Sacks of Cement:		<u>180</u>		<u>450</u>		Type:	<u>ST & DL</u>
Cement Top:		<u>0</u>		<u>260</u>			
Cement Bottom:		<u>299</u>		<u>1950</u>			

Packer Type: AD - 1 Set at: 1640

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1960 (1950) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1660 Bottom Feet: 1710 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.98811 Long: -100.27125 Date Acquired: 9/14/2026

Type MIT: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>350</u>	<u>350</u>	<u>350</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 9/14/2026 Using: Webbs Oilfield Service Company's Equipment

The zone tested for this well is between 0 feet and 1640 feet.

The test results were verified by operator's representative:

Name: Ron Johnson Title: Supervisor Phone: (785) 871 - 8026

KCC Office Use Only

The results were:

- ☐ Satisfactory
☐ Not Satisfactory

Next MIT: _____

State Agent: _____ Title: _____ Witness: ☐ Yes ☐ No

Remarks: _____

