KOLAR Document ID: 1983846

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Technologies, Inc.
License Number: 8653

Operator Address: 801 W 47TH ST STE 412 KANSAS CITY MO 64112

Contact Person: Rick Singleton
Phone Number: 913-638-6398

Lease Name & Well No.: EHLER 1

Pit Location (QQQQ): _____ - NW - NW - NW

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-053-20853-00-01

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: _____
Pit capacity: 85 (bbls)

Sec. 35 Twp. 16 R. 10 ☐ East ☒ West
4856 Feet from ☐ North / ☒ South Line of Section
4899 Feet from ☒ East / ☐ West Line of Section
Ellsworth County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 mill plastic liner, line pit dirt to hold in place

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

None

Distance to nearest water well within one-mile of pit:
417 feet Depth of water well 200 feet

Depth to shallowest fresh water 47 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Saltwater & Cement

Number of working pits to be utilized: 1

Abandonment procedure: Remove free fluid with vac truck, push liner in and backfill.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 09/21/2026 Permit Number: 15-053-20853-00-01 Permit Date: 09/22/2026 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 01/20/2027

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Annie Kuether, Commissioner

Laura Kelly, Governor

September 22, 2026

Rick Singleton
Petroleum Technologies, Inc.
801 W 47TH ST STE 412
KANSAS CITY, MO 64112-1253

Re: Workover Pit Application
EHLER 1
Sec.35-16S-10W
Ellsworth County, Kansas

Dear Rick Singleton:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.