KOLAR Document ID: 1983194

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 6766 Name: N & W Enterprises, Inc.

Address 1: 1111 S MARGRAVE

Address 2:

City: FORT SCOTT State: KS Zip: 66701 + 2834

Contact Person: Thomas Norris Phone: (620) 224-0006

API No.: 15-037-21852-00-00 Permit No.: E28226.12

_ - SW - NE - SE Sec. 33 Twp. 28 S. R. 22 ☑ East ☐ West

1635 Feet from ☐ North / ☑ South Line of Section

989 Feet from ☑ East / ☐ West Line of Section

Lease: MEYER Well No.: INJ 17

County: Crawford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 40 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	2.875	NA	Size: NA
Set at:		20		423		Set at:
Sacks of Cement:		5		40		Type:
Cement Top:		0		0		
Cement Bottom:		20		423		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 425 (423) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 393 Bottom Feet: 403 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.56288 Long: -95.0004 Date Acquired: 10/06/2011

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	30	30	30			
Pressures: Set up 1	390	390	380			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/18/2026 Using: N & W Enterprises, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 393 feet.

The test results were verified by operator's representative:

Name: John F Keating V/Nicolas Norris Title: Pres Phone: (620) 215-9788

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/17/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 220 pounds of pressure. 393x.43=169+220=389-50=339

All information came from ACO-1 (KGS), which matches permit (pg. 26).