KOLAR Document ID: 1985146

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Contact Person Email: pfiorini@ritchie-exp.com
Field Contact Person: Thomas Atkins
Field Contact Person Phone: (785) 216-0155

API No. 15- 15-051-05203-00-00
Spot Description:
__ - SW SE SE Sec. 24 Twp. 11 S. R. 18 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: MARSHALL E Well #: 18
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/23/1948 Date Shut-In: 7/1/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		1202	3542			
Amount of Cement		700	150			
Top of Cement		0	2710			
Bottom of Cement		1202	3542			

Casing Fluid Level from Surface: 2230 How Determined? Acoustic Echometer Date: 9/22/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3542 Plug Back Depth: 3475 Plug Back Method: CIBP/Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3452 to 3494 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

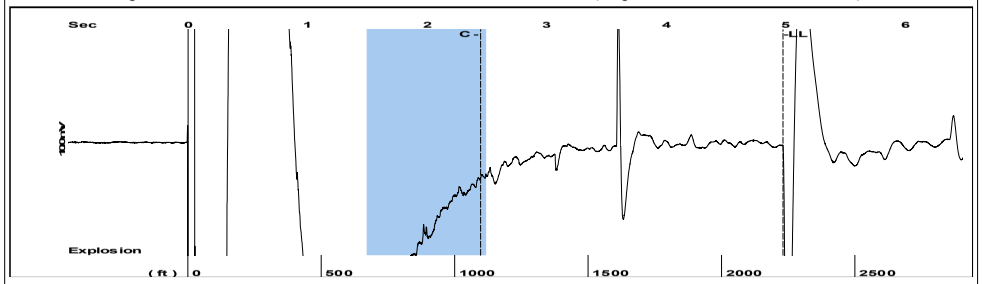
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-006,740
TA Approved: ☑ Yes ☐ Denied Date: 09/23/2026

Mail to the Appropriate KCC Conservation Office:



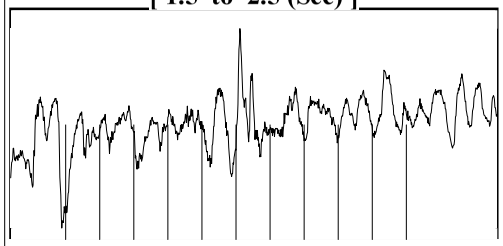
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

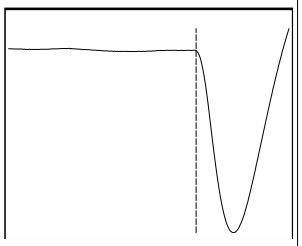
Group: Northern Kansas District Well: MARSHALL E #18 (acquired on: 09/22/26 12:00:48)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.977 sec
Manual Acoustic Velo	892.571 ft/s	Manual JTS/sec	14.2857	Joints	71.3914 Jts
				Depth	2230.27 ft

[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: Northern Kansas District Well: MARSHALL E #18 (acquired on: 09/22/26 12:00:48)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	NONE		
			Range	0 - ?	psi
Change in Time	0.00	min			

Group: Northern Kansas District Well: MARSHALL E #18 (acquired on: 09/22/26 12:00:48)

Production

	Current	Potential	
Oil	1.66	- * -	BBL/D
Water	2044	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	29	deg.API
Water	1.04	Sp.Gr.H2O
Gas	1.06	Sp.Gr.AIR

Acoustic Velocity 896.23 ft/s

Casing Pressure
0.2 psi (g)

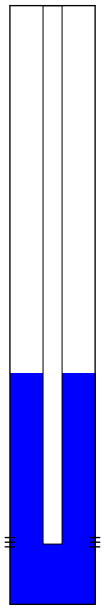
Casing Pressure Buildup
0.087 psi
2.00 min

Gas/Liquid Interface Pressure
1.5 psi (g)

Liquid Level Depth
2230.27 ft

Pump Intake Depth
3468.00 ft

Formation Depth
3452.00 ft



Static

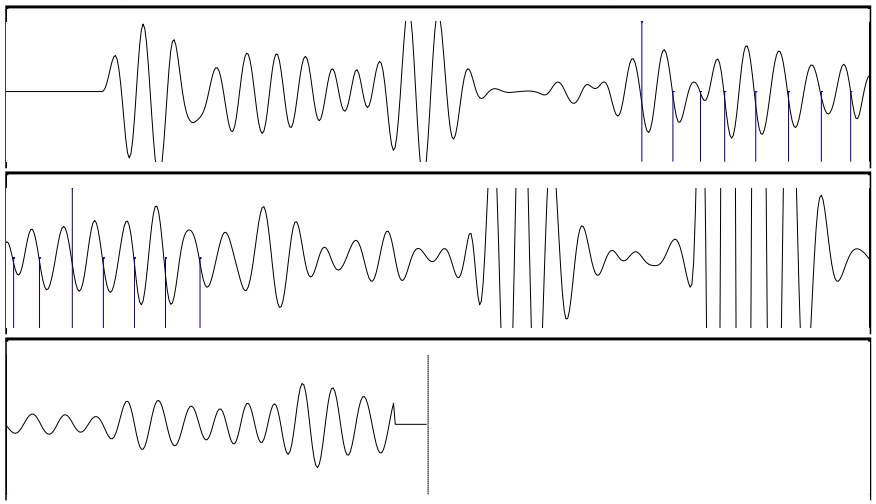
Oil Column Height
MD 1 ft

Water Column Height
MD 1221 ft

Static BHP
551.6 psi (g)

Acoustic Test

Group: Northern Kansas District Well: MARSHALL E #18 (acquired on: 09/22/26 12:00:48)



14.46

14.23

Acoustic Velocity	896.23	ft/s	Joints counted	14	
Joints Per Second	14.3443	jts/sec	Joints to liquid level	71.3914	
Depth to liquid level	2230.27	ft	Filter Width	12.2857	16.2857
Automatic Collar Count	Yes		Time to 1st Collar	1.472	2.448

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/23/2026

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-051-05203-00-00
MARSHALL E 18
SE/4 Sec.24-11S-18W
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"