KOLAR Document ID: 1985212

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33406
Name: Thomas Garner, Inc.
Address 1: 20 NE 20TH AVE
Address 2:
City: ST JOHN State: KS Zip: 67576 + 8318
Contact Person: Tom Garner
Phone: (620) 793-0766
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-151-10925-00-00
Spot Description:
SW - NE - SW Sec. 26 Twp. 26 S. R. 13 ☐ E ☑ W
1650 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pratt Elevation: ☐ GL ☐ KB
Lease Name: HOENER K-E Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/14/1959 Date Shut-In: 06/01/2026

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		802	4336			4300
Amount of Cement		650	100			N/A
Top of Cement		0	3500			N/A
Bottom of Cement		650	4363			N/A

Casing Fluid Level from Surface: 4361 How Determined? Echometer Date: 09/16/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4336 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4240 to 4272 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/24/2026

Mail to the Appropriate KCC Conservation Office:

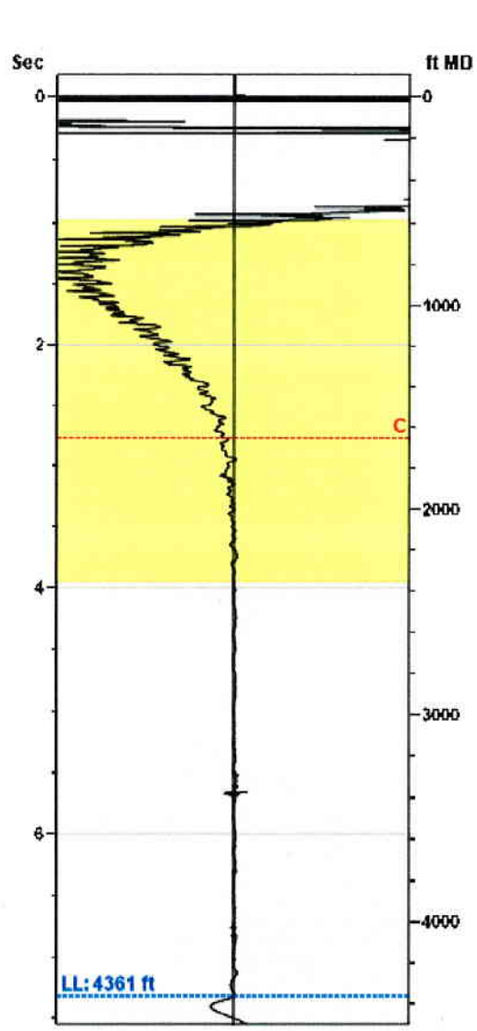


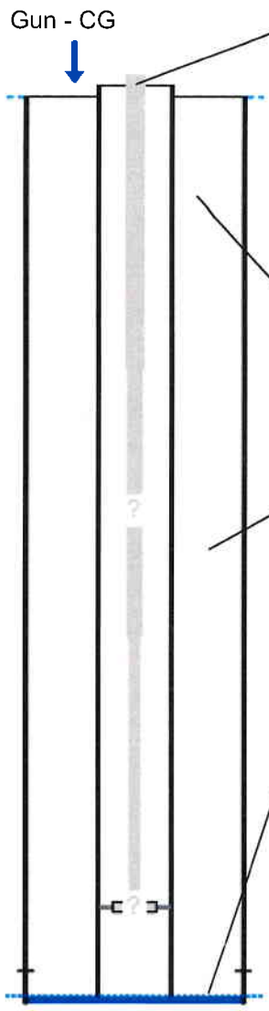
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) KE Hoener #1 09/16/2026 09:31:06AM

Liquid Level	4361 ft MD

Fluid Above Pump	2 ft TVD
Equivalent Gas Free Above Pump	2 ft TVD





Production

Date Entered			09/16/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	0.5 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

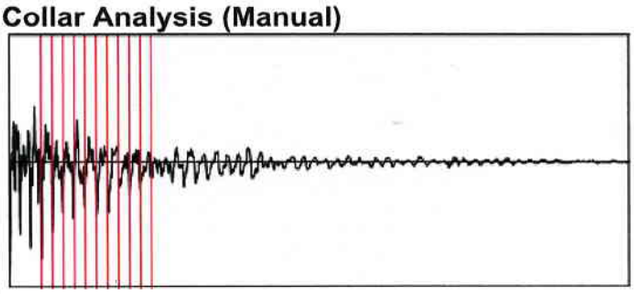
Depths

Pump Intake Depth	4363 ft
Formation Depth	4230 ft

Wellbore Pressures

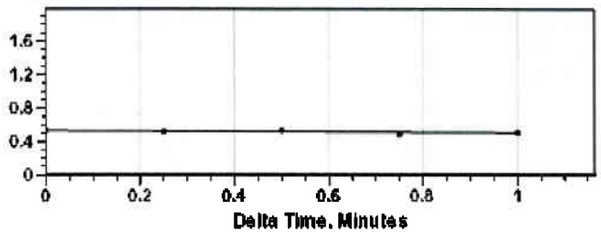
PIP	3.0 psi (g)
PBHP	2.4 psi (g)
SBHP	*.*
Gas/Liq Interface	2.4 psi (g)

Collar Analysis (Manual)



Average Acoustic Velocity	1192 ft/s
Average Joints Per Sec.	18.80 Jts/sec
Joints To Liquid	137.58 Jts

Casing Pressure Buildup



Casing Pressure	0.5 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	1 min 0 sec
Gas Gravity from Collar Analysis (Manual)	0.8120 Air = 1

Comments and Recommendations

KE Hoener#1 - Acoustic Test #1

Sterling Oilfield Services, Inc
463 Yucca Ln
P.O. Box 1006
Pratt, KS 67124
(620) 672-9508

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/24/2026

Tom Garner
Thomas Garner, Inc.
20 NE 20TH AVE
ST JOHN, KS 67576-8318

Re: Temporary Abandonment
API 15-151-10925-00-00
HOENER K-E 1
SW/4 Sec.26-26S-13W
Pratt County, Kansas

Dear Tom Garner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/24/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/24/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"