KOLAR Document ID: 1983909

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jay Schweikert
Phone: (316) 265-3000
Contact Person Email: jschweikert@gmocks.com
Field Contact Person: Jim Crombie
Field Contact Person Phone: (316) 633-6013

API No. 15- 15-165-21414-00-00
Spot Description:
__ - SE - SE - NE Sec. 23 Twp. 18 S. R. 18 ☐ E ☑ W
2970 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rush Elevation: ☑ GL ☐ KB
Lease Name: BAHR "P" Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/11/1988 Date Shut-In: 02/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	2.875
Setting Depth		1126	3735			3385
Amount of Cement		425	75			NA
Top of Cement		0	3350			NA
Bottom of Cement		1126	3735			NA

Casing Fluid Level from Surface: 796 How Determined? Echometer Date: 09/17/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3740 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval 3735 to 3740 Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/24/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

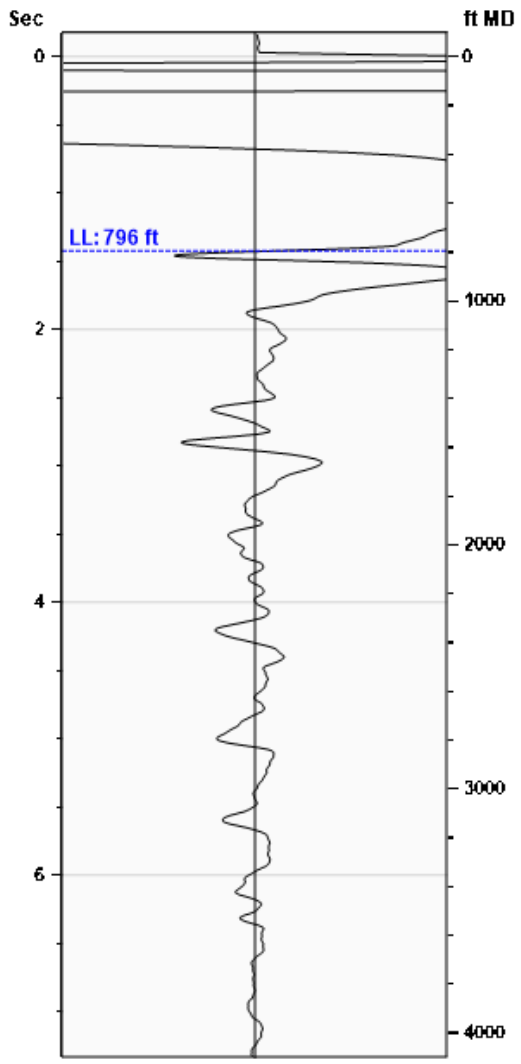
ECHOMETER

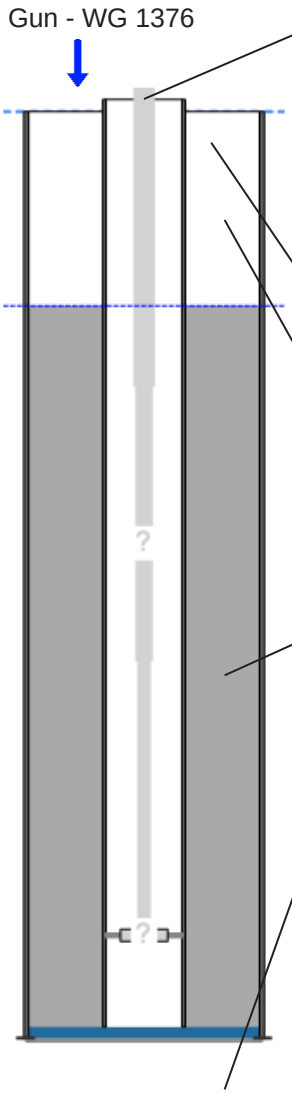
Patricia Bahr #1 09/17/2026 12:12:08PM

GRAND MESA OPERATING COMPANY
(316) 265-3000
FAX: (316) 265-3455
1700 N. WATERFRONT PARKWAY
BLDG. 500
WICHITA, KANSAS 67206-5514

Liquid Level 796 ft MD

Fluid Above Pump	**2954 ft TVD**
Equivalent Gas Free Above Pump	**2954 ft TVD**





Production

	Current	Potential	
Date Entered			09/17/26
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	0.4 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

Depths

Pump Intake Depth	3750 ft
Formation Depth	3805 ft

Wellbore Pressures

PIP	972.8 psi (g)
PBHP	997.8 psi (g)
SBHP	*.*
Gas/Liq Interface	0.8 psi (g)

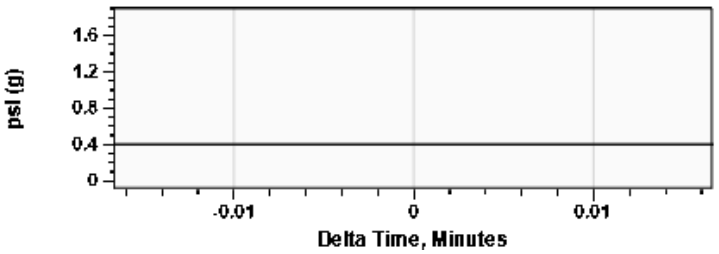
Acoustic Velocity

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.4 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	

Acoustic Velocity	1118 ft/s
Joints Per Sec.	17.64 Jts/sec
Joints To Liquid	25.09 Jts

Calculated From Known Gas Specific Gravity

Casing Pressure Buildup



Casing Pressure Buildup	0.4 psi (g)
Buildup Time	0.0 psi (g)
Gas Gravity from Acoustic Velocity	0 sec
	0.9220 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/24/2026

Jay Schweikert
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-165-21414-00-00
BAHR "P" 1
NE/4 Sec.23-18S-18W
Rush County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/24/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/24/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"