KOLAR Document ID: 1984403

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34997
Name: Casillas Petroleum Corp
Address 1: 348 ROAD DD
Address 2:
City: SATANTA State: KS Zip: 67870 + 8775
Contact Person: Melissa Imler
Phone: (620) 276-3693
Contact Person Email: mimler@casillaspetro.com
Field Contact Person: Wade Loeppke
Field Contact Person Phone: (620) 287-0024

API No. 15- 15-055-10116-00-00
Spot Description:
__ - SW NE NE Sec. 19 Twp. 26 S. R. 34 ☐ E ☑ W
4560 feet from ☐ N / ☑ S Line of Section
720 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: PLEASANT PRAIRIE UNIT Well #: 7
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/11/1958 Date Shut-In: 08/12/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	5.500	NA	NA	2.8750
Setting Depth		836	5191			5128
Amount of Cement		450	200			NA
Top of Cement		0	0			NA
Bottom of Cement		836	5191			NA

Casing Fluid Level from Surface: 0 How Determined? visual surface Date: 09/17/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2821 (depth) w / 200 sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5191 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippi B	At:	to Feet	Perforation Interval 5084 to 5086 Feet or Open Hole Interval to Feet
2. Mississippi C	At:	to Feet	Perforation Interval 5135 to 5149 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 09/24/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/24/2026

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Temporary Abandonment
API 15-055-10116-00-00
PLEASANT PRAIRIE UNIT 7
NE/4 Sec.19-26S-34W
Finney County, Kansas

Dear Melissa Imler:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/24/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1