

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm must be Typed  
Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855

Name: Grand Mesa Operating Company

Address 1: 1700 N WATERFRONT PKWY BLDG 600

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67206 + 5514

Contact Person: Jay Schweikert

Phone: ( 316 ) 265-3000

Contact Person Email: jschweikert@gmocks.com

Field Contact Person: Jim Crombie

Field Contact Person Phone: ( 316 ) 633-6013

API No. 15- 15-165-21309-00-00

Spot Description: \_\_\_\_\_

NW NW SE Sec. 24 Twp. 18 S. R. 18 ☐ E ☒ W

2996 feet from ☒ N / ☐ S Line of Section

2308 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Rush Elevation: \_\_\_\_\_ ☒ GL ☐ KB

Lease Name: OBORNY Well #: 3

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 09/03/1985 Date Shut-In: 02/01/2025

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | N/A       | 8.625   | 5.50       | N/A          | N/A   | N/A    |
| Setting Depth    |           | 1122    | 3740       |              |       |        |
| Amount of Cement |           | 425     | 150        |              |       |        |
| Top of Cement    |           | 0       | 2925       |              |       |        |
| Bottom of Cement |           | 1122    | 3740       |              |       |        |

Casing Fluid Level from Surface: 795 How Determined? Fluid Level Gun Date: 09/23/2026

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 3746 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Date:

Formation Name Arbuckle Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information \_\_\_\_\_

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval 3740 to 3746 Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                           |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                        | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Michael Maier</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>09/25/2026</u> |                                                           |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

## Liquid Level

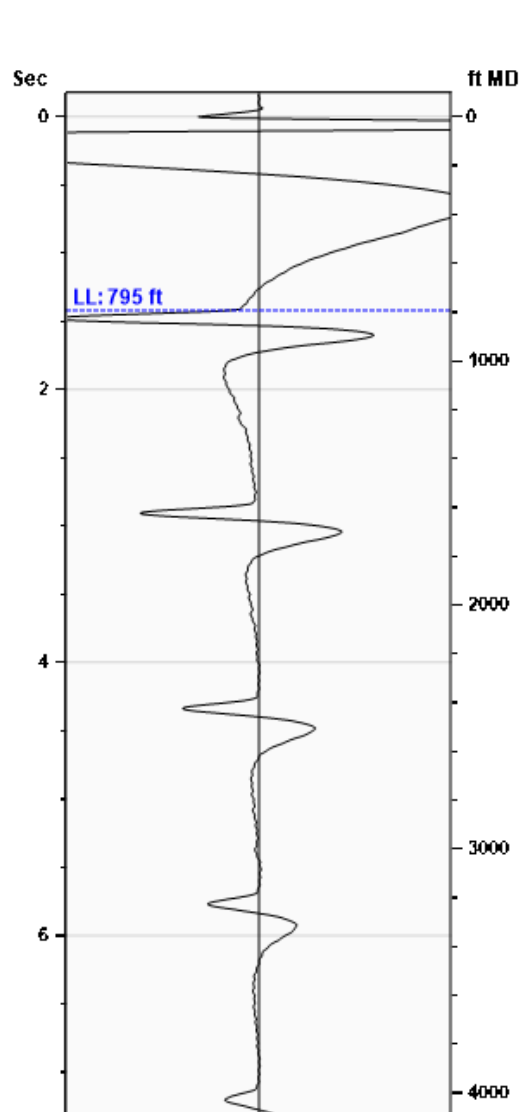
795 ft MD

Fluid Above Pump

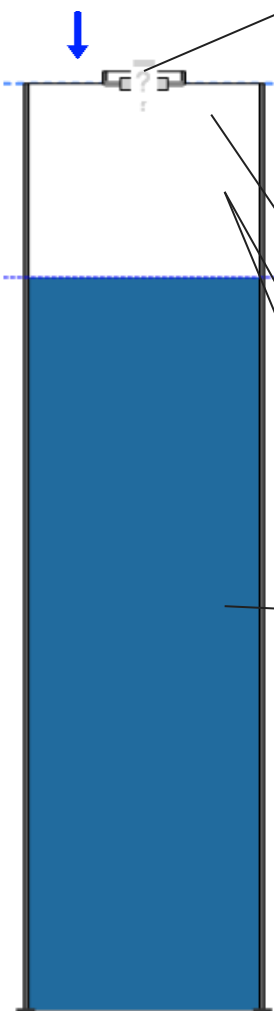
\*\*. ft TVD

Equivalent Gas Free Above Pump

\*\*. ft TVD



Gun - WG 1376



### Production

|                      |          |           |        |
|----------------------|----------|-----------|--------|
| Date Entered         | 09/23/26 |           |        |
|                      | Current  | Potential |        |
| Oil                  | **       | **        | BBL/D  |
| Water                | **       | **        | BBL/D  |
| Gas                  | **       | **        | Mscf/D |
| IPR Method           | Vogel    |           |        |
| PBHP/SBHP            | -0.00    |           |        |
| Producing Efficiency | 0.00%    |           |        |

### Casing Pressure

|          |              |
|----------|--------------|
| Pressure | -0.6 psi (g) |
|----------|--------------|

### Annular Gas Flow

|          |            |
|----------|------------|
| Gas Flow | 0.0 Mscf/D |
|----------|------------|

### Fluid Properties

|                     |         |
|---------------------|---------|
| % Liquid Above Pump | 100.00% |
| % Liquid Below Pump | 100.00% |

### Depths

|                   |         |
|-------------------|---------|
| Pump Intake Depth | 1 ft    |
| Formation Depth   | 3805 ft |

### Wellbore Pressures

|                   |                |
|-------------------|----------------|
| PIP               | -0.6 psi (g)   |
| PBHP              | 1368.5 psi (g) |
| SBHP              | **             |
| Gas/Liq Interface | -0.2 psi (g)   |

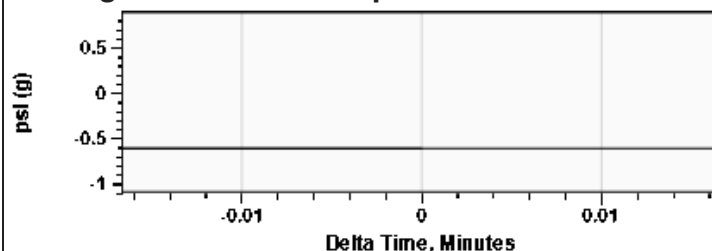
### Acoustic Velocity

|                 |                |           |
|-----------------|----------------|-----------|
| Surface Temp    | 70 deg F       | 0.00% CO2 |
| Bottomhole Temp | 150 deg F      | 0.00% N2  |
| Pressure        | -0.6 psi (g)   | 0.00% H2S |
| Gas Gravity     | 0.9220 Air = 1 |           |

|                   |               |
|-------------------|---------------|
| Acoustic Velocity | 1118 ft/s     |
| Joints Per Sec.   | 17.64 Jts/sec |
| Joints To Liquid  | 25.06 Jts     |

Calculated From Known Gas Specific Gravity

### Casing Pressure Buildup



|                                    |                |
|------------------------------------|----------------|
| Casing Pressure                    | -0.6 psi (g)   |
| Buildup                            | 0.0 psi (g)    |
| Buildup Time                       | 0 sec          |
| Gas Gravity from Acoustic Velocity | 0.9220 Air = 1 |

### Comments and Recommendations

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

09/25/2026

Jay Schweikert  
Grand Mesa Operating Company  
1700 N WATERFRONT PKWY BLDG 600  
WICHITA, KS 67206-5514

Re: Temporary Abandonment  
API 15-165-21309-00-00  
OBORNY 3  
SE/4 Sec.24-18S-18W  
Rush County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"