KOLAR Document ID: 1985351

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (785) 688-4174
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-195-30258-00-01
Spot Description:
NW - NW - SE Sec. 15 Twp. 12 S. R. 21 ☐ E ☑ W
2970 feet from ☑ N / ☐ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Trego Elevation: ☐ GL ☐ KB
Lease Name: HURT ELSIE L OWWO Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/30/1970 Date Shut-In: 4/26/2006

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	4.5	NA
Setting Depth		205	4003		3971	
Amount of Cement		150	150		400	
Top of Cement		0	0		0	
Bottom of Cement		205	2900		3971	

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 03/31/2023
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 1746 (depth) w / 300 sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4018 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 4003 to 4018 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
03/31/2023	Passed MIT for AE			

Review Completed by: SHANE JONES Comments: T/A# 4-002,092, 10YR AE EXPIRED 08/21/2026
TA Approved: ☐ Yes ☑ Denied Date: 09/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

T/ATT 2,092

FILE COPY

Form U-7
August 2019

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 30537 Name: Ventura Resources, Inc.

Address 1: PO Box 101234

Address 2:

City: Denver State: CO Zip: 80250 + 1234

Contact Person: Mandy Weiss Phone: (303) 722-2899

API No.: 15-195-30258-00-01 Permit No.:

-NW-NW-SE Sec. 15 Twp. 12 S. R. 21 ☐ East ☑ West

2970 Feet from ☑ North / ☐ South Line of Section

2310 Feet from ☑ East / ☐ West Line of Section

Lease: Hurt Elsie L OWWO Well No.: 4

County: Trego

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		8.625"		5.5"	4.5"	Size:
Set at:		205		4003	3971	Set at:
Sacks of Cement:		150		150	400	Type:
Cement Top:		0		2980	0	
Cement Bottom:		205		4003	3971	

Packer Type: Set at:

☑ DV Tool ☐ Port Collar Depth of: 1746 feet with 300 sacks of cement TD (and plug back): 4018 (CIBP @ 3965) feet depth

Zone of Injection Formation: Top Feet: Bottom Feet: Perf. or Open Hole:

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.00754 Long: -99.63938 Date Acquired: 3/31/23

Type MIT: MIT Reason:

Time in Minute(s):	0	15	30				
Pressures: Set up 1	340	340	340				
Set up 2							
Set up 3							

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 3/31/2023 Using: J & M Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3965 feet

The test results were verified by operator's representative:

Name: Jen Weiss Title: Phone: (___) ___

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT:

State Agent: Title: CCRS Witness: ☑ Yes ☐ No

Remarks:

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/25/2026

Manda Weien
Venture Resources, Inc.
PO BOX 101234
DENVER, CO 80250-1234

Re: Temporary Abandonment
API 15-195-30258-00-01
HURT ELSIE L OWWO 4
SE/4 Sec.15-12S-21W
Trego County, Kansas

Dear Manda Weien:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years
10YR AE EXPIRED

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/25/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4