

For KCC Use:Effective Date: 10/03/2026District # 1SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 10/5/2026
month day yearOPERATOR: License# 34579Name: Cobalt Energy LLCAddress 1: 515 S MAIN ST SUITE 111

Address 2: _____

City: WICHITA State: KS Zip: 67202 + 3755Contact Person: NICK HESSPhone: 316-201-4101CONTRACTOR: License# 30606Name: Murfin Drilling Co., Inc.**Well Drilled For:****Well Class:****Type Equipment:**

☒ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☒ Wildcat	☐ Cable
☐ Seismic ; _____ # of Holes	☐ Other		
☐ Other: _____			

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

 NW - NE - SE - NW Sec. 11 Twp. 20 S. R. 33 ☐ E ☒ W
 (Q/Q/Q/Q) 1485 feet from ☒ N / ☐ S Line of Section
2145 feet from ☐ E / ☒ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ScottLease Name: WASINGER UNIT Well #: 1-11Field Name: Hugoton NorthIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): MORROWNearest Lease or unit boundary line (in footage): 440Ground Surface Elevation: 2951 Estimated _____ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 180Depth to bottom of usable water: 1200Surface Pipe by Alternate: ☐ I ☒ IILength of Surface Pipe Planned to be set: 220

Length of Conductor Pipe (if any): _____

Projected Total Depth: 5000Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: HAULED

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-171-21347-00-00Conductor pipe required 0 feetMinimum surface pipe required 200 feet per ALT. ☐ I ☒ IIApproved by: Alexis Vincent 09/28/2026This authorization expires: 09/28/2027

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

11

20

33

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-171-21347-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Cobalt Energy LLC

Lease: WASINGER UNIT

Well Number: 1-11

Field: Hugoton North

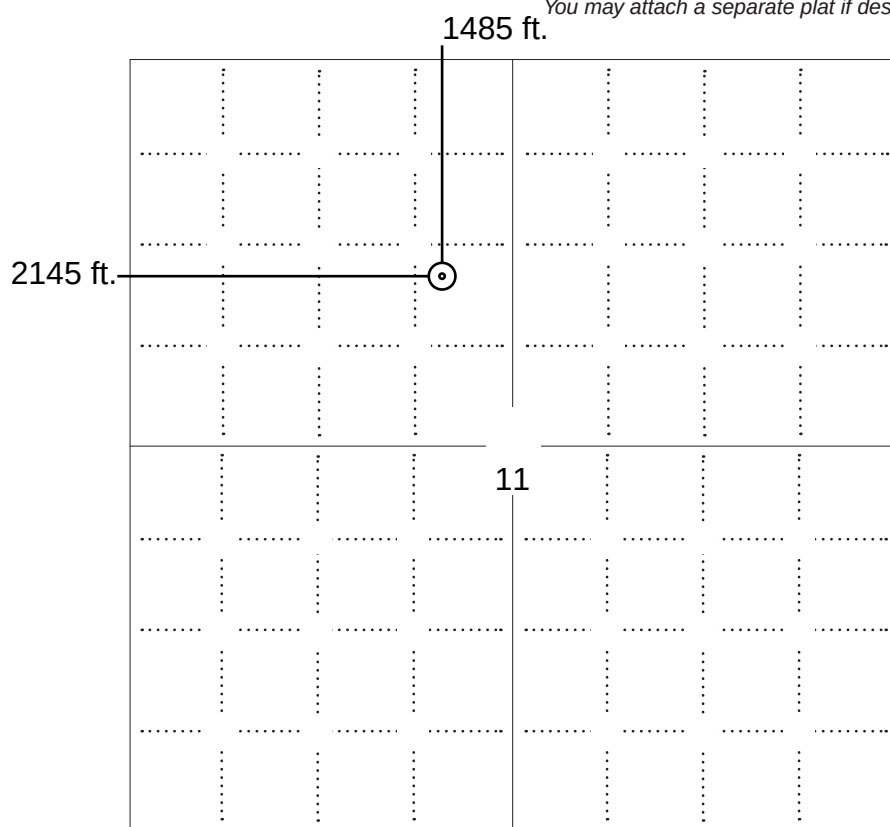
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NW - NE - SE - NW

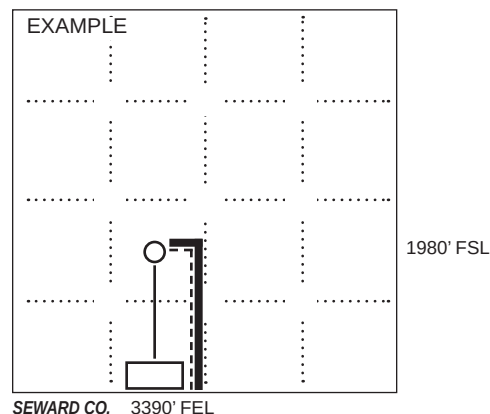
Location of Well: County: Scott

1485 feet from ☒ N / ☐ S Line of Section2145 feet from ☐ E / ☒ W Line of SectionSec. 11 Twp. 20 S. R. 33 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cobalt Energy LLC		License Number: 34579	
Operator Address: 515 S MAIN ST SUITE 111		WICHITA KS 67202	
Contact Person: NICK HESS		Phone Number: 316-201-4101	
Lease Name & Well No.: WASINGER UNIT 1-11		Pit Location (QQQQ): NW - NE - SE - NW Sec. 11 Twp. 20 R. 33 ☐ East ☒ West 1485 Feet from ☒ North / ☐ South Line of Section 2145 Feet from ☐ East / ☒ West Line of Section Scott County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 7125 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? BENTONITE			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1896 feet Depth of water well 165 feet		Depth to shallowest fresh water 90 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE Number of working pits to be utilized: 4 Abandonment procedure: EVAPORATE AND BACKFILL WHEN CONDITIONS ALLOW. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **09/23/2026** Permit Number: **15-171-21347-00-00** Permit Date: **09/24/2026** Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34579
Name: Cobalt Energy LLC
Address 1: 515 S MAIN ST SUITE 111
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3755 _____
Contact Person: NICK HESS
Phone: (316) 201-4101 Fax: (_____) _____
Email Address: _____

Well Location:
NW NE SE NW Sec. 11 Twp. 20 S. R. 33 ☐ East ☒ West
County: Scott
Lease Name: WASINGER UNIT Well #: 1-11
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: HIGH CHOICE FEEDERS INC.
Address 1: 553 W. Road 40
Address 2: _____
City: Scott City State: KS Zip: 67871 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

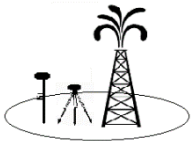
- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

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00-20s-33w-999
CRD NO.

20s-33w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

20729
INVOICE NO.



Cobalt Energy, LLC
OPERATOR

Wasinger Unit #1-11
LEASE NAME

NW 1/4 Sec. 11-T20S-R33W
LEGAL DESCRIPTION

Scott Co. KS
COUNTY

1507' FNL - 2146' FWL
FOOTAGE CALLS

2950.9'
GR ELEVATION

SCALE: N/A
DATE STAKED: Sept. 18, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Nick H.

NAD 83	NAD 27	SPCS NAD 27 KS-S
LAT: 38.333103°	LAT: 38.333082°	NORTHING/Y: 615893.31
LONG: -100.934947°	LONG: -100.934514°	EASTING/X: 1301734.54

- LEGEND**
- | | | |
|--------------------------|------------------------|--------------------------|
| irr. well | gas line | gravel / sand rd. |
| water hydrant | water line | gravel trail / lease rd. |
| tank battery | transmission powerline | dirt rd. |
| staked loc. | 3 phase powerline | dirt trail / lease rd. |
| prod. well / aband. well | single phase powerline | Hwy / blacktop rd. |
| house | fence | |
| building | | |

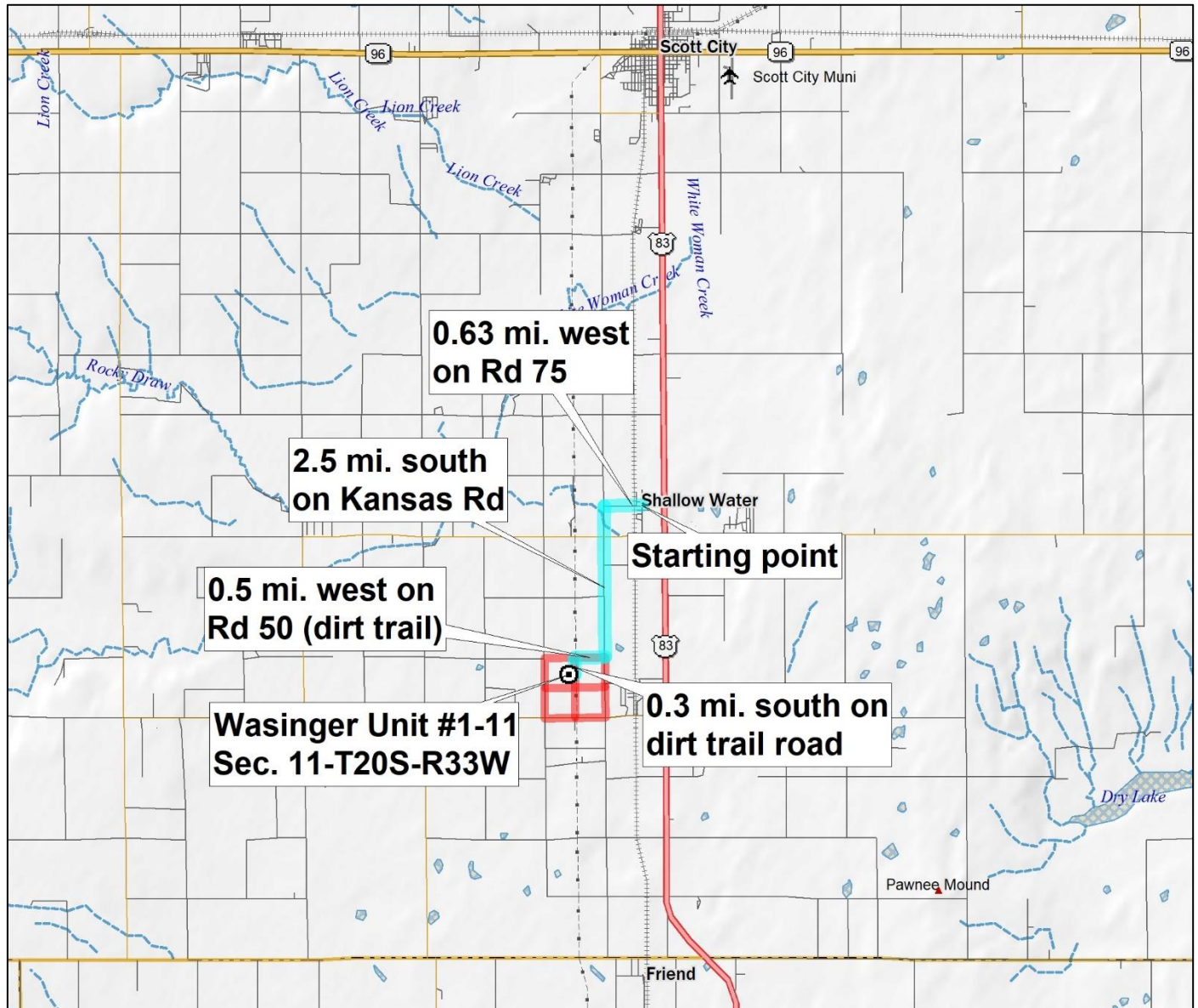


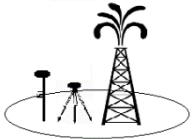
DIRECTIONS: Beginning at the intersection of Rd 75 and Lovers Ln in Shallow Water, KS. – proceed west on Rd 75 for 0.63 mile – turn left onto Kansas Rd and proceed south for 2.5 miles – turn right onto Rd 50 (dirt trail) and proceed west for 0.5 mile to an ingress stake "south into" – turn left onto a dirt field trail and proceed south for 0.3 mile to an ingress stake "west into" – from this point, the staked location is approximately 475' west in cropland under center pivot irrigation

Final ingress must be verified with landowner.

LANDOWNER/CONTACT: Doug Klaussen 620-872-7272

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*





00-20s-33w-999
CRD NO.

20s-33w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

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INVOICE NO.



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FOOTAGE CALLS

2950.9'
GR ELEVATION

SCALE: 1" = 1000'
DATE STAKED: Sept. 18, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Nick H.

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

- LEGEND**
- irr. well
 - water hydrant
 - tank battery
 - staked loc.
 - prod. well/aband. well
 - house
 - building
 - gas line
 - water line
 - transmission powerline
 - 3 phase powerline
 - single phase powerline
 - fence
 - gravel / sand rd.
 - gravel trail / lease rd.
 - dirt rd.
 - dirt trail / lease rd.
 - Hwy / blacktop rd.



DIRECTIONS: Beginning at the intersection of Rd 75 and Lovers Ln in Shallow Water, KS. – proceed west on Rd 75 for 0.63 mile – turn left onto Kansas Rd and proceed south for 2.5 miles – turn right onto Rd 50 (dirt trail) and proceed west for 0.5 mile to an ingress stake "south into" – turn left onto a dirt field trail and proceed south for 0.3 mile to an ingress stake "west into" – from this point, the staked location is approximately 475' west in cropland under center pivot irrigation

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LAT: 38.333103°
LONG: -100.934947°

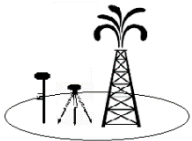
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LAT: 38.333082°
LONG: -100.934514°

SPCS NAD 27 KS-S
NORTHING/Y: 615893.31
EASTING/X: 1301734.54

LANDOWNER/CONTACT: Doug Klaussen 620-872-7272

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00-20s-33w-999
CRD NO.

20s-33w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

20729
INVOICE NO.



Cobalt Energy, LLC
OPERATOR

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P.O. Box 1575
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Jay Koehn: 620-874-0022
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SCALE: 1" = 1000'
DATE STAKED: Sept. 18, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Nick H.

LEGEND

- | | | |
|--------------------------|------------------------|--------------------------|
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| water hydrant | water line | gravel trail / lease rd. |
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| house | fence | |
| building | | |



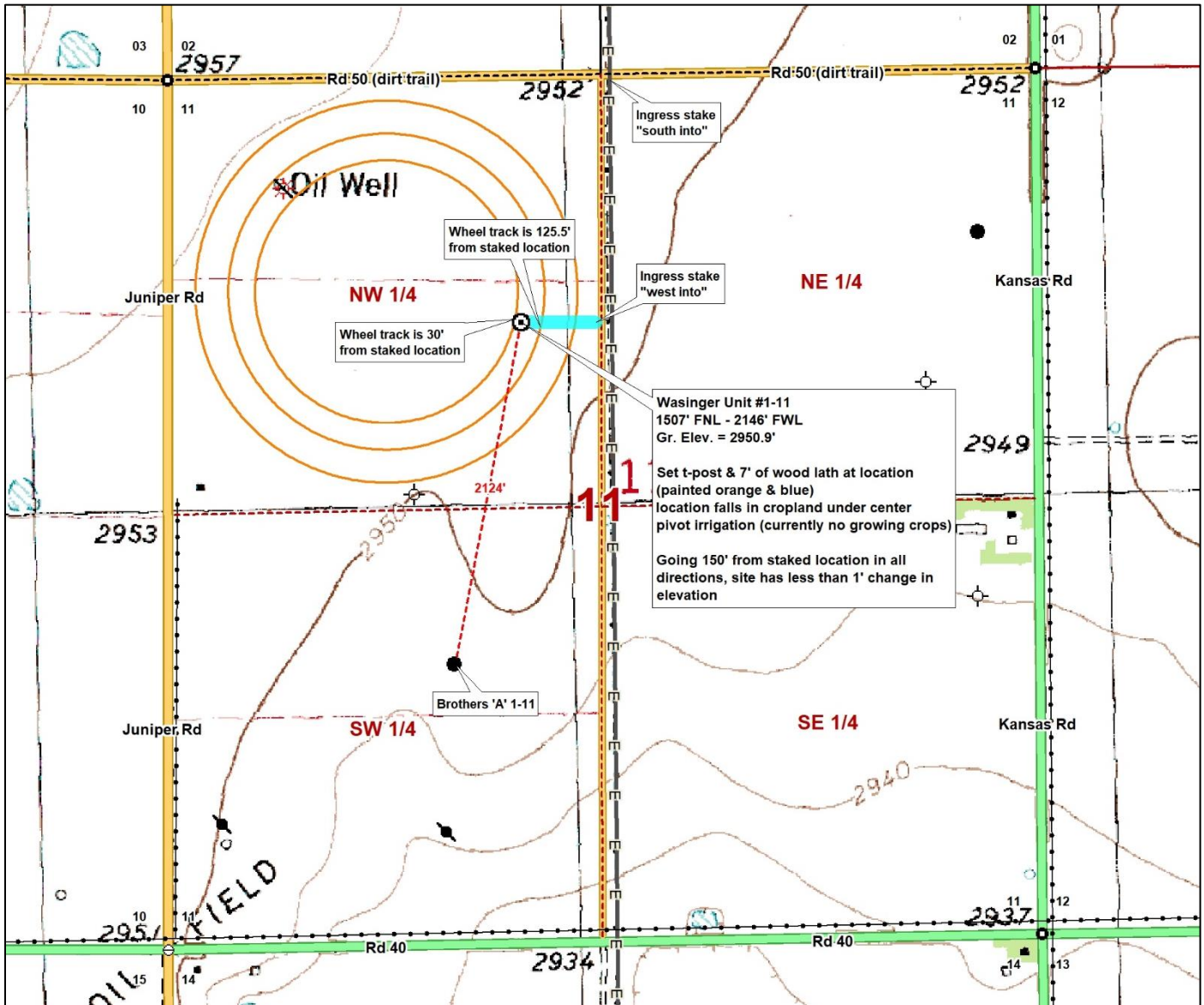
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LANDOWNER/CONTACT: Doug Klaussen 620-872-7272

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This drawing is for construction purposes only.*



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

September 24, 2026

NICK HESS
Cobalt Energy LLC
515 S MAIN ST SUITE 111
WICHITA, KS 67202-3755

Re: Drilling Pit Application
WASINGER UNIT 1-11
NW/4 Sec.11-20S-33W
Scott County, Kansas

Dear NICK HESS:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.