KOLAR Document ID: 1976720

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 31613 Name: Sheedy, Charles W. dba Sheedy Energy Production Company

Address 1: 709 E KANSAS

Address 2:

City: YATES CENTER State: KS Zip: 66783 + 1349

Contact Person: Jackie Windisch Phone: (620) 625-3440

API No.: 15-207-25770-00-02 Permit No.: E29041.1

_ - E2 - NE - NE Sec. 28 Twp. 25 S. R. 14 ☑ East ☐ West

4620 Feet from ☐ North / ☑ South Line of Section

330 Feet from ☑ East / ☐ West Line of Section

Lease: LEE Well No.: 20

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 350 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	4.5	NA	NA
Set at:		40		1466		
Sacks of Cement:		10		150		
Cement Top:		0		0		
Cement Bottom:		40		1466		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1522 (1466) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 1437 Bottom Feet: 1441 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	220	220	220			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/12/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1437 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/11/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 892' from surface. 1437-50=1387-892=495x.43=213

All information came from ACO-1 (EKD) which matches the last U7.