KOLAR Document ID: 1986603

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Cristina Goodrich
Phone: (316) 267-3241

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-101-21768-00-00
Spot Description:
_ - _ - N2 SW Sec. 35 Twp. 18 S. R. 28 ☐ East ☑ West
1980 Feet from ☐ North / ☑ South Line of Section
1375 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Lane
Lease Name: DUNNE, JACK Well #: 1-35
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 8/3/2026
Plugging Completed: 8/5/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 50 sx cement w/150# hulls @ 4098'. HSI mixed and pumped 50 sx cement w150# hulls at 2100'. Pulled tbg to 1300' and wait 1.5 hrs. TOH with the tbg. Let cement set up overnight. Ran swab bar w/o cups & tagged TOC @ 3395'. MIRU Fritzler's pressure truck and pressured up on casing to 300# and held. Tbg swinging @ 2114'. Mixed and pumped 35 sx of H-Plug A cement. TOH with tbg to 1300'. Mixed and pumped 120 sx of H-Plug A cement, circulate cement to surface. Mixed and pumped 16 sx of H-Plug A cement and topped off casing. Hooked to surface. Mixed and pumped 4 sx of H-Plug A cement and pressured up to 300#. Washed up pump truck and washed out tbg. Plug job witnessed by Mike Myers with the KCC.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick , ss.
Cristina Goodrich *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CC: wellfile
COPY

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

USED FOR P x A

APPROVED TJG ck

Customer:

MURFIN DRILLING COMPANY
C/O KELLIE DAY
PO BOX 130
HILL CITY, KS 67642

Invoice Date:	8/3/2026
Invoice #:	0392084
Lease Name:	Jack Dunne
Well #:	1-35
County:	Lane, Ks
Job Number:	WP7224
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	100.000	13.600	1,360.00
Hulls	6.000	42.500	255.00
Light Eq Mileage	73.000	1.700	124.10
Heavy Eq Mileage	73.000	3.400	248.20
Ton Mileage	314.000	1.275	400.35
Cement Pump Service	1.000	637.500	637.50
Service Supervisor	1.000	233.750	233.75

RECEIVED
AUG 18 2026
MDC Hill City

Net Invoice	3,258.90
Sales Tax:	183.85
Total	3,442.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	Murfin Drilling Co	**Lease & Well #**	Jack Dunne #1-35			**Date**	8/3/2026
Service District	Oakley KS	**County & State**	Lane KS	**Legals S/T/R**	35-18S-28W	**Job #**	
Job Type	PTA	☑ PROD ☐ INJ ☐ SWD		**New Well?**	☐ YES ☑ No	**Ticket #**	WP 7224

Equipment #	Driver
VAP	Scotty
271	John
180-530	Kale

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☑ Overhead Hazards	☑ Muster Point/Medical Locations
☐ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A	sack	100.00				$1,360.00
CP165	Cottonseed Hulls	lb	300.00				$255.00
M015	Light Equipment Mileage	mi	73.00				$124.10
M010	Heavy Equipment Mileage	mi	73.00				$248.20
M020	Ton Mileage	tm	314.00				$400.35
C010	Cement Pump Service	ea	1.00				$637.50
R061	Service Supervisor	day	1.00				$233.75

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

		Gross:	$3,834.00	Net:	$3,258.90
Total Taxable	$ -	Tax Rate:			
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	$ -
				Total:	$ 3,258.90

HSI Representative: *John Polley*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ CUSTOMER AUTHORIZATION SIGNATURE

ftv: 13-2021/01/19
mplv: 573-2026/07/28

CEMENT TREATMENT REPORT

Customer:	Murfin Drilling Co	**Well:**	Jack Dunne #1-35	**Ticket:**	WP 7224
City, State:	Dighton KS	**County:**	Lane KS	**Date:**	8/3/2026
Field Rep:	Troy Gonzales	**S-T-R:**	35-18S-28W	**Service:**	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	4100 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft^3 / sx
Annular Bbls / Ft.:	0.0183 bbs / ft.
Depth:	4100 ft
Annular Volume:	75.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:15 AM			-	-	Arrived on location
10:25 AM				-	Safety meeting
10:35 AM				-	Rigged up
				-	Tubing at 4100'
10:45 AM	4.0	50.0	15.0	15.0	Pumped 15 bbls water ahead
10:50 AM	4.0	120.0	13.0	28.0	Mixed 50 sacks H-Plug A cement with 150 #hulls @ 13.8 ppg
10:54 AM	4.5	50.0	13.0	41.0	Balance and displacement with 13 bbls
				41.0	
				41.0	Tubing @ 2100'
11:45 AM	4.0	150.0	50.0	91.0	Pumped 50 bbls water ahead no circulation
12:00 PM	4.5	450.0	13.0	104.0	Mixed 50 sacks H-Plug A cement with 150 #hulls @ 13.8 ppg
12:10 PM	4.5	120.0	6.0		Balance and displacement with 6 bbls
					Tubing at 1300'
1:30 AM	4.0	150.0	30.0		Estab;ish circulattion with 30 bbls water small returns
					Close annulus pressure test casing to 250 psi, lost 240 psi in 1 minute
					Done for today will be back at 9:00 am Wednesday morning

CREW		UNIT
Cementer:	Scotty	VAP
Pump Operator:	John	271
Bulk #1:	Kale	180-530
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.2 bpm	156 psi	140 bbls

CC: Well File

HURRICANE SERVICES INC

COPY

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

USED FOR P x A

APPROVED TG CB

Customer:

MURFIN DRILLING COMPANY
C/O KELLIE DAY
PO BOX 130
HILL CITY, KS 67642

Invoice Date:	8/5/2026
Invoice #:	0392086
Lease Name:	Jack Dunne
Well #:	1-35
County:	Lane, Ks
Job Number:	WP7232
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	175.000	13.600	2,380.00
Light Eq Mileage	73.000	1.700	124.10
Heavy Eq Mileage	73.000	3.400	248.20
Ton Mileage	549.300	1.275	700.36
Cement Pump Service	1.000	637.500	637.50
Service Supervisor	1.000	233.750	233.75

RECEIVED
AUG 18 2026
MDC Hill City

Net Invoice	4,323.91
Sales Tax:	235.04
Total	4,558.95

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
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Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	Murfin Drilling Co.	Lease & Well #	Jack Dunne #1-35	Date	8/5/2026
Service District	Oakley, KS	County & State	Lane, Ks	Legals S/T/R	Sec. 35-18S-28W	Job #	
Job Type	PTA	▪ PROD ▫ INJ ▫ SWD	New Well?	▫ YES ▪ No	Ticket #	WP 7232

Equipment #	Driver
914	Angelo
271	John
180/530	Kale
	Jose

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

▪ Hard hat	▪ Gloves	▫ Lockout/Tagout	▪ Warning Signs & Flagging
▪ H2S Monitor	▪ Eye Protection	▫ Required Permits	▫ Fall Protection
▪ Safety Footwear	▫ Respiratory Protection	▪ Slip/Trip/Fall Hazards	▫ Specific Job Sequence/Expectations
▪ FRC/Protective Clothing	▫ Additional Chemical/Acid PPE	▪ Overhead Hazards	▪ Muster Point/Medical Locations
▫ Hearing Protection	▪ Fire Extinguisher	▫ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A	sack	175.00				$2,380.00
M015	Light Equipment Mileage	mi	73.00				$124.10
M010	Heavy Equipment Mileage	mi	73.00				$248.20
M020	Ton Mileage	tm	549.30				$700.36
C010	Cement Pump Service	ea	1.00				$637.50
R061	Service Supervisor	day	1.00				$233.75

Gross:	$5,086.95	Net:	$4,323.91		
Total Taxable	$ -	Tax Rate:			
		Sale Tax:	$ -		
		Total:	$ 4,323.91		

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.

HSI Representative: *Angelo Ponder*

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CEMENT TREATMENT REPORT

Customer:	Murfin Drilling Co.	**Well:**	Jack Dunne #1-35	**Ticket:**	WP 7232
City, State:	Dighton, Ks	**County:**	Lane, Ks	**Date:**	8/5/2026
Field Rep:	Troy Gonzales	**S-T-R:**	Sec. 35-18S-28W	**Service:**	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	44.2 bbls
Total Sacks:	175 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30am			-	-	Arrived on location
9:40am				-	Safety meeting
9:45am				-	Rig-up
10:00am	2.7	220.0	3.0	3.0	3bbls of water ahead to check for good circulation
10:02am	3.3	330.0	8.8	11.8	Mixing/pumping 35sks of H-Plug A @ 13.8ppg
10:05am	3.5	280.0	5.5	17.3	Displacing with 5.5bbls of fresh water
10:09am				17.3	Plug down @ 2100ft
10:28am	3.5	350.0	2.6	19.9	2.6bbls of fresh water ahead
10:30am	3.6	390.0	30.3	50.2	Mixing/pumping 120sks of H-Plug A @ 13.8ppg
10:39am	3.5	310.0	1.0	51.2	Displacing with 1bbl of fresh water
10:40am				51.2	Plug down @ 1300ft
11:15am	2.0	60.0	4.0		16sks of H-plug A for the top-off @ 13.8ppg
11:19am	1.0	300.0	1.0		4sks of H-Plug A for the backside @ 13.8ppg
11;24am					Wash-up and rig-down
12:00am					Left location
					175 TOTAL sks of H-Plug A

CREW		UNIT
Cementer:	Angelo	914
Pump Operator:	John	271
Bulk #1:	Kale	180/530
Bulk #2:	Jose	

SUMMARY		
Average Rate	Average Pressure	Total Fluid
2.9 bpm	280 psi	56 bbls