

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34434

Name: Edison Operating Company LLC

Address 1: 9342 E CENTRAL AVE STE A

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2573

Contact Person: BRIAN J MCCOY

Phone: (316) 201-1744

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-009-06999-00-01

Spot Description: NW NW NE Sec. 21 Twp. 19 S. R. 14 ☐ E ☒ W
330 feet from ☒ N / ☐ S Line of Section
2310 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Barton Elevation: _____ ☐ GL ☐ KB
 Lease Name: CALLAHAN Well #: 2-21

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 08/14/2003 Date Shut-In: 01/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		816	1722			1780
Amount of Cement		600	250			0
Top of Cement		0	0			0
Bottom of Cement		816	1793			0

Casing Fluid Level from Surface: 1781 How Determined? ECHOMETER Date: 09/29/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1793 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1722 to 1780 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: SHANE JONES Comments: T/A# 4-007,029

TA Approved: ☒ Yes ☐ Denied Date: 09/30/2026

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

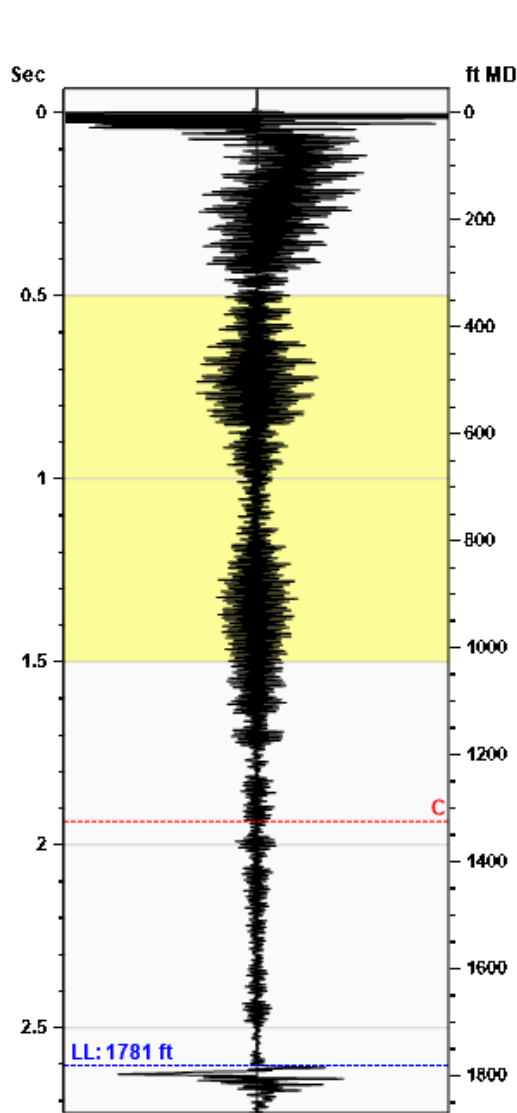
1781 ft MD

Fluid Above Pump

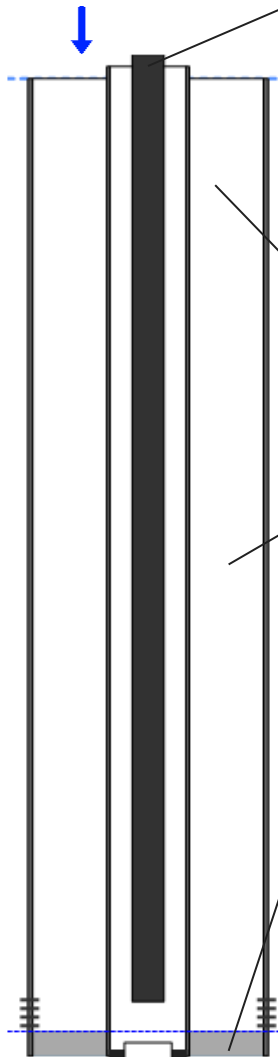
46 ft TVD

Equivalent Gas Free Above Pump

46 ft TVD



Gun - WG 3972



Production

Date Entered	09/29/26		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.38%		

Casing Pressure

Pressure	357.4 psi (g)
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Annular Gas Flow

Gas Flow	118254.0 Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

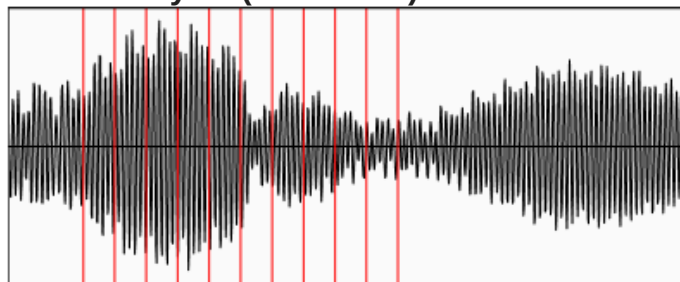
Depths

Pump Intake Depth	1827 ft
Formation Depth	1722 ft

Wellbore Pressures

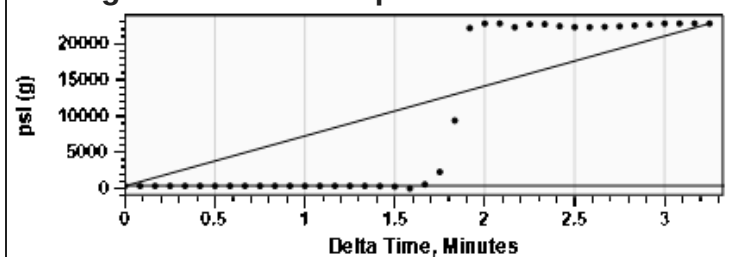
PIP	387.1 psi (g)
PBHP	371.5 psi (g)
SBHP	372.3 psi (g)
Gas/Liq Interface	372.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1368 ft/s
Average Joints Per Sec.	21.58 Jts/sec
Joints To Liquid	56.18 Jts

Casing Pressure Buildup



Casing Pressure	357.4 psi (g)
Buildup	22413.1 psi (g)
Buildup Time	3 min 15 sec
Gas Gravity from Collar Analysis (Automatic)	0.6254 Air = 1

Comments and Recommendations

09/30/2026

BRIAN J MCCOY
Edison Operating Company LLC
9342 E CENTRAL AVE STE A
WICHITA, KS 67206-2573

Re: Temporary Abandonment
API 15-009-06999-00-01
CALLAHAN 2-21
NE/4 Sec.21-19S-14W
Barton County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"