KOLAR Document ID: 1599359

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 31627 Name: Whitetail Crude, Inc

Address 1: 14216 N US HWY 283

Address 2: PO BOX 544

City: NESS CITY State: KS Zip: 67560 + 0544

Contact Person: GINGER FRITZLER Phone: (785) 798-3641

API No.: 15-083-20594-00-01 Permit No.: D32361.0

__ - __ - SE - SE Sec. 3 Twp. 23 S. R. 24 ☐ East ☑ West

580 Feet from ☐ North / ☑ South Line of Section

552 Feet from ☑ East / ☐ West Line of Section

Lease: SINCLAIR Well No.: 1

County: Hodgeman

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	3.5	N/A
Set at:		362		4582	3720	
Sacks of Cement:		225		100	100	
Cement Top:		0		3480	0	
Cement Bottom:		362		4582	3720	

Tubing Size: N/A Set at: Type:

Packer Type: n/a Set at:

☑ DV Tool ☐ Port Collar Depth of: 1188 feet with 160 sacks of cement TD (and plug back): 4582 (3700) feet depth

Zone of Injection Formation: PLATTSMOUTH Top Feet: 3736 Bottom Feet: 3746 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.07500 Long: -99.93758 Date Acquired: 11/17/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 11/17/2021 Using: Fritzler Trucking Inc Company's Equipment

The zone tested for this well is between 0 feet and 3700 feet.

The test results were verified by operator's representative:

Name: Mike Fritzler Title: President Phone: (785) 798-5101

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/17/2022

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

4 1/2" liner added to the wellbore. Tubing in the hole with a drill bit on bottom, prior to drilling out cement and returning to injecting.