KOLAR Document ID: 1902156

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 35497 Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2:

City: SPRING State: TX Zip: 77379 + 7396

Contact Person: Kimberlee Dixon Phone: (832) 698-4901

API No.: 15-205-26447-00-00 Permit No.: D28752.0

_ - SW - SW - NE Sec. 7 Twp. 30 S. R. 16 ☑ East ☐ West

2719 Feet from ☐ North / ☑ South Line of Section

2022 Feet from ☑ East / ☐ West Line of Section

Lease: KEBERT Well No.: 7-7 SWD

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 4000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		22		1252		1209
Sacks of Cement:		4		175		j55
Cement Top:		0		0		
Cement Bottom:		22		1252		

Packer Type: I tension Set at: 1209

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 1380 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1252 Bottom Feet: 1380 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.45039 Long: -95.69528 Date Acquired: 03/18/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 03/10/2026 Using: Redbud Equipment Company's Equipment

The zone tested for this well is between 0 feet and 1209 feet.

The test results were verified by operator's representative:

Name: Aaron Hammerschmidt Title: Production Supervisor Phone: (620) 779-1531

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/09/2031

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus full of fluid.

All information checked from the ACO-1 (KGS), Correction needed, Permit (Pg.1) does not match the ACO-1. KCC corrected the permit and mailed a copy to the operator.