KOLAR Document ID: 1971199

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 36162 Name: 325 Energy Operations, LLC

Address 1: 4510 ALAMANCE ST

Address 2:

City: BAYTOWN State: TX Zip: 77521 + 3054

Contact Person: Jackie Windisch Phone: (281) 838-5100

API No.: 15-207-27840-00-01 Permit No.: E30135.10

NW - SE - SE - NW Sec. 18 Twp. 24 S. R. 14 ☑ East ☐ West

2075 Feet from ☑ North / ☐ South Line of Section

2120 Feet from ☐ East / ☑ West Line of Section

Lease: HO KIMBELL Well No.: 40

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		40		1775		1645
Sacks of Cement:		35		225		Type: Steel
Cement Top:		0		0		
Cement Bottom:		40		1775		

Packer Type: Baker Set at: 1645

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1779 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1704 Bottom Feet: 1714 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/16/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1645 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/15/2031

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Pressured tubing annulus up to 320#

All information came from ACO-1 (RBDMS) which does not match permit. Permit correction needed. KCC corrected the permit and mailed a copy to the operator.