

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 2
Operator License No.: 34318 Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Tony Vail Phone: (316) 265-3311

API No.: 15-191-10060-00-01 Permit No.: E03396.6
____ NE SE SE Sec. 29 Twp. 31 S. R. 1 ☐ East ☒ West
____ 990 Feet from ☐ North / ☒ South Line of Section
____ 419 Feet from ☒ East / ☐ West Line of Section
Lease: WELLINGTON Well No.: 22-I
County: Sumner

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>20</u>	<u>8.625</u>	<u>NA</u>	<u>7</u>	<u>NA</u>		<u>2.375</u>
Set at:	<u>49</u>	<u>334</u>		<u>3663</u>			<u>3586</u>
Sacks of Cement:				<u>40</u>			<u>Seal-tite</u>
Cement Top:	<u>0</u>	<u>0</u>		<u>3403</u>			
Cement Bottom:	<u>49</u>	<u>334</u>		<u>3663</u>			

Packer Type: AD-1 Set at: 3586

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3706 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 3663 Bottom Feet: 3694 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.32079 Long: -97.44076 Date Acquired: 09/24/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>390</u>	<u>390</u>	<u>390</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 300 Bbls. to load annulus: 0

Test Date: 09/24/2026 Using: Berexco Company's Equipment

The zone tested for this well is between 0 feet and 3586 feet.

The test results were verified by operator's representative:

Name: Kameron Wilson Title: Foreman Phone: (316) 265-3311

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/23/2031

State Agent: Dan Fox Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____