KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 34047 Name: Ron-Bob Oil LLC

Address 1: 211 W 16TH ST

Address 2:

City: NEOSHO FALLS State: KS Zip: 66758 + 3000

Contact Person: Jackie Windisch Phone: (620) 363-1350

API No.: 15-207-28846-00-00 Permit No.: D32433.0

NE - SE - SE - NW Sec. 24 Twp. 26 S. R. 16 ☑ East ☐ West

2995 Feet from ☐ North / ☑ South Line of Section

2835 Feet from ☑ East / ☐ West Line of Section

Lease: CLARKE Well No.: 4

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 50 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	2.875	NA	NA
Set at:		40		359		
Sacks of Cement:		10		62		
Cement Top:		0		0		
Cement Bottom:		40		359		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 398 feet depth

Zone of Injection Formation: KANSAS CITY Top Feet: 359 Bottom Feet: 398 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	120	115	115			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/18/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 359 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/17/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 103' from surface. 359-103=256 x.43=110.
All information came from ACO! (RBDMS) which matches the permit (Pg1).