KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3
Operator License No.: 3728 Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-26722-00-00 Permit No.: E31662.45
SW - SE - NW - NW Sec. 13 Twp. 21 S. R. 20 ☑ East ☐ West
3989 Feet from ☐ North / ☑ South Line of Section
4545 Feet from ☑ East / ☐ West Line of Section
Lease: WEST VAN WINKLE Well No.: 1I
County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion
Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 40 bbl/d

| | Conductor | Surface | Intermediate | Production | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size: | NA | 7 | NA | 2.875 | NA | NA |
| Set at: | | 20 | | 717 | | |
| Sacks of Cement: | | 8 | | 80 | | |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 20 | | 717 | | |
| Type: | | | | | | |

Packer Type: NA Set at:
☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 720 (717) feet depth
**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 679 Bottom Feet: 702 Perf. or Open Hole: Perf
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.223140 Long: -95.163831 Date Acquired: 09/22/2026
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 0 | 20 | 40 | 60 | | |
| Pressures: Set up 1 | 360 | 360 | 360 | 360 | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:
Test Date: 09/22/2026 Using: Midwest Surveys,Inc Company's Equipment
The zone tested for this well is between 0 feet and 679 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

**KCC Office Use Only**
The results were:
☑ Satisfactory
☐ Not Satisfactory
Next MIT: 09/21/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No
Remarks:
Full of fluid w/ 60# pressure. 679x.43=292+60=352.
All information came from the ACO-1 (KGS) which matches the Permit (Pg. 17).
UPDATED RBDMS footages: 3991 FSL 4549 FEL SE NW NW.