KOLAR Document ID: 1984883

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 36031 Name: Logos Holdings, LLC

Address 1: 1412 MORNING STAR

Address 2:

City: EDMOND State: OK Zip: 73034 + 6550

Contact Person: Jon Pratt Phone: (918) 724-5203

API No.: 15-101-20565-00-01 Permit No.: E25754.3

_ - SE - NW - NW Sec. 9 Twp. 17 S. R. 27 ☐ East ☑ West

4354 Feet from ☐ North / ☑ South Line of Section

4460 Feet from ☑ East / ☐ West Line of Section

Lease: HOWARD Well No.: 5

County: Lane

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 700 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	N/A	2.375
Set at:		244		4304		4108
Sacks of Cement:		180		300		Type: Sealtite Lined
Cement Top:		0		3100		
Cement Bottom:		244		4304		

Packer Type: R Set at: 4108

☑ DV Tool ☐ Port Collar Depth of: 1050 feet with 250 sacks of cement TD (and plug back): 4534 (4330) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 4158 Bottom Feet: 4164 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.59365 Long: -100.31846 Date Acquired: 07/10/2013

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0		30			
Pressures: Set up 1	100					
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 09/22/2026 Using: Walker Trucking and Repair Company's Equipment

The zone tested for this well is between 0 feet and 4108 feet.

The test results were verified by operator's representative:

Name: Mike Rupp Title: Contract Pumper Phone: (785) 798-5307

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 12/21/2026

State Agent: Mike Maier Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Shut well in till well is fixed

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

09/30/2026

LICENSE 36031
Logos Holdings, LLC
1412 MORNING STAR
EDMOND, OK 73034-6550

Re: API No. 15-101-20565-00-01
Permit No. E25754.3
HOWARD 5
9-17S-27W
Lane County, KS

Operator:

On 09/22/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 12/21/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1