KOLAR Document ID: 1973091

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-21597-00-01 Permit No.: E25812.16

_ - SW - NE - SW Sec. 11 Twp. 23 S. R. 16 ☑ East ☐ West

1563 Feet from ☐ North / ☑ South Line of Section

3452 Feet from ☑ East / ☐ West Line of Section

Lease: V.CROTTS WIGGINS Well No.: 3

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		955		
Sacks of Cement:		5		120		
Cement Top:		0		0		
Cement Bottom:		20		955		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1080 (965) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 955 Bottom Feet: 965 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.057532 Long: -95.621819 Date Acquired: 04/23/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	210	210	210			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/17/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 955 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/16/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 488' from surface. 955-488=467 x.43=201

No ACO1 found. All information came from the permit (Pg9).