

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458

Name: RJM Company

Address 1: PO BOX 256

Address 2:

City: CLAFLIN State: KS Zip: 67525 + 0256

Contact Person: Karl Miller

Phone: (620) 588-3910

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

9/9/2024 9/15/2024 10/5/2024

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-167-24145-00-00

Spot Description:

S2 - NW-SW-SW Sec. 31 Twp. 15 S. R. 12 ☐ East ☒ West850 Feet from ☐ North / ☒ South Line of Section330 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Russell

Lease Name: DAVENPORT-PETERS Well #: 2

Field Name:

Producing Formation: Arbuckle

Elevation: Ground: 1896 Kelly Bushing: 1906

Total Vertical Depth: 3391 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 460 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 46000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 10/11/2024

☐ Confidential Release Date: 10/11/2026☐ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Kelsey Cox Date: 10/24/2024

Operator Name: RJM Company Lease Name: DAVENPORT-PETERS Well #: 2
 Sec. 31 Twp. 15 S. R. 12 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	-1095	KB
Electric Log Run	☐ Yes ☒ No	Toronto	-1114	KB
Geologist Report / Mud Logs	☒ Yes ☐ No	Brown Lime	-1182	KB
List All E. Logs Run:		Lansing	-1192	KB
		BKC	-1429	KB
		Arbuckle	-1452	KB

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	460	Common	280	60/40 4% cc 2% gel
Production	7.875	5.5	15.5	3366	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection: <u>10/5/2024</u>	Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:		METHOD OF COMPLETION:			PRODUCTION INTERVAL:	
☐ Vented	☐ Sold	☐ Used on Lease	☒ Open Hole	☐ Perf.	☐ Dually Comp.	☐ Commingled
(If vented, Submit ACO-18.)			(Submit ACO-5)			(Submit ACO-4)

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	RJM Company
Well Name	DAVENPORT-PETERS 2
Doc ID	1798356

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	460	Common	280	60/40 4% cc 2% gel
Production	7.875	5.5	15.5	3366	Common	180	10% salt 5% gilsonite

OPERATOR

Company: RJM Company
 Address: PO Box 256
 Claflin, KS 67525

Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Davenport-Peters #2
 Location: 31-15s-12w S2-NW-SW-SW
 API: 15-167-24145-00-00
 Pool:
 State: Kansas

Field: Trapp
 Country: USA



Scale 1:240 Imperial

Well Name: Davenport-Peters #2
 Surface Location: 31-15s-12w S2-NW-SW-SW
 Bottom Location:
 API: 15-167-24145-00-00
 License Number: 30458
 Spud Date: 9/9/2024 Time: 12:00 AM
 Region: Russell Time: 12:00 AM
 Drilling Completed: 9/15/2024
 Surface Coordinates: 850' FSL & 330' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1896.00ft
 K.B. Elevation: 1906.00ft
 Logged Interval: 3391.00ft To: 0.00ft
 Total Depth: 3391.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8" in	460 ft			
Int Casing					
Prod Casing	5 1/2" in	3366 ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company:
 Logging Engineer:
 Truck #:
 Logging Date: Time Spent:
 # Logs Run: 0 # Logs Run Successful: 0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0
LOGGING OPERATION SUMMARY					
Date	From	To	Description Of Operation		
12/5/2007	0.00ft	0.00ft			

SURFACE CO-ORDINATES					
Well Type:	Vertical				
Longitude:					
Latitude:					
N/S Co-ord:	850' FSL				
E/W Co-ord:	330' FWL				

LOGGED BY					
					
Company:	James C Musgrove Petroleum LLC				
Address:	212 Main Street/PO Box 215 Claflin, KS 67525				
Phone Nbr:	620-588-4250 620-786-0839				
Logged By:	KLG #307		Name:	James C Musgrove	

CONTRACTOR			
Contractor:	Southwind Drilling Inc.		
Rig #:	1		
Rig Type:	mud rotary		
Spud Date:	9/9/2024	Time:	12:00 AM
TD Date:	9/15/2024	Time:	12:00 AM
Rig Release:		Time:	

ELEVATIONS			
K.B. Elevation:	1906.00ft	Ground Elevation:	1896.00ft
K.B. to Ground:	10.00ft		

NOTES					
Remarks:					
5 1/2" production casing was set and cemented on RJM Oil Company, Davenport-Peters #2.					
Respectfully submitted,					
James C. Musgrove Petroleum Geologist					

	Company: RJM Oil Company, Inc		SEC: 31 TWN: 15S RNG: 12W County: RUSSELL State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 1 Elevation: 1896 GL Field Name: Trapp Pool: Infield Job Number: 758 API #: 15-167-24145	
Operation: Uploading recovery & pressures	Lease: Davenport-Peters #2			
DATE September 13 2024	DST #1	Formation: Lans A/F	Test Interval: 3091 - 3180'	Total Depth: 3180'
	Time On: 00:38 09/13		Time Off: 08:04 09/13	
	Time On Bottom: 03:05 09/13		Time Off Bottom: 06:05 09/13	

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
44	0.62612	G	100	0	0	0
20	0.2846	M	0	0	0	100

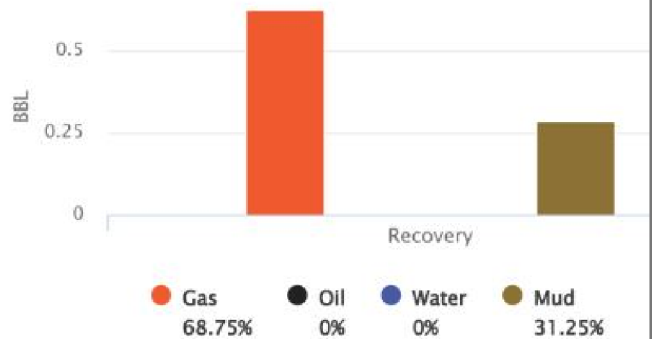
Total Recovered: 64 ft

Total Barrels Recovered: 0.91072

Reversed Out
NO

Initial Hydrostatic Pressure	1450	PSI
Initial Flow	11 to 15	PSI
Initial Closed in Pressure	217	PSI
Final Flow Pressure	15 to 19	PSI
Final Closed in Pressure	200	PSI
Final Hydrostatic Pressure	1450	PSI
Temperature	105	°F
Pressure Change Initial	8.0	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 3.51535



Operation:

Uploading recovery &
pressures

Company: RJM Oil Company,
Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

DATE

September
13
2024

DST #2 Formation: Arbuckle Test Interval: 3330 - 3372' Total Depth: 3372'

Time On: 21:29 09/13 Time Off: 05:34 09/14
Time On Bottom: 23:42 09/13 Time Off Bottom: 03:12 09/14

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
169	2.40487	G	100	0	0	0
142	2.02066	O	0	100	0	0
68	0.96764	SLOCSLGCHOSM	10	1	0	89

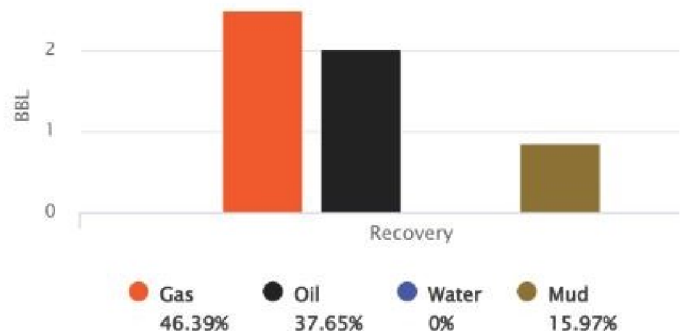
Total Recovered: 379 ft

Total Barrels Recovered: 5.39317

Reversed Out
NO

Initial Hydrostatic Pressure	1575	PSI
Initial Flow	15 to 60	PSI
Initial Closed in Pressure	728	PSI
Final Flow Pressure	62 to 89	PSI
Final Closed in Pressure	541	PSI
Final Hydrostatic Pressure	1574	PSI
Temperature	112	°F
Pressure Change Initial	25.7	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 14.04542



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery & pressures

DATE

September
14
2024

DST #3 Formation: Arbuckle Test Interval: 3331 - 3378' Total Depth: 3378'

Time On: 11:00 09/14 Time Off: 17:05 09/14
Time On Bottom: 12:33 09/14 Time Off Bottom: 15:48 09/14

Recovered

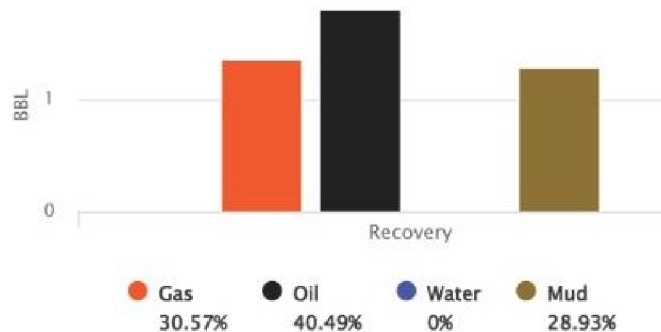
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
73	1.03879	G	100	0	0	0
126	1.79298	O	0	100	0	0
115	1.63645	SLOC GCM	20	1	0	79

Total Recovered: 314 ft

Total Barrels Recovered: 4.46822

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1566	PSI
Initial Flow	16 to 73	PSI
Initial Closed in Pressure	474	PSI
Final Flow Pressure	78 to 100	PSI
Final Closed in Pressure	412	PSI
Final Hydrostatic Pressure	1563	PSI
Temperature	107	°F

Pressure Change Initial Close / Final Close	13.1	%
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GIP cubic foot volume: 7.66986



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery & pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15

DANGER
H2S Present
14 PPM

Recovered

Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
116	1.65068	G	100	0	0	0
136	1.93528	O	0	100	0	0
252	3.58596	SLGCSLOCWCM	15	15	25	45
63	0.89649	SLGCSLOCHMCW	5	10	55	30
252	3.58596	SLGCSLOC MCW	5	5	70	20
378	5.37894	SLMCSLOCW	0	10	87	3
441	6.27543	SLMCW	0	0	99	1

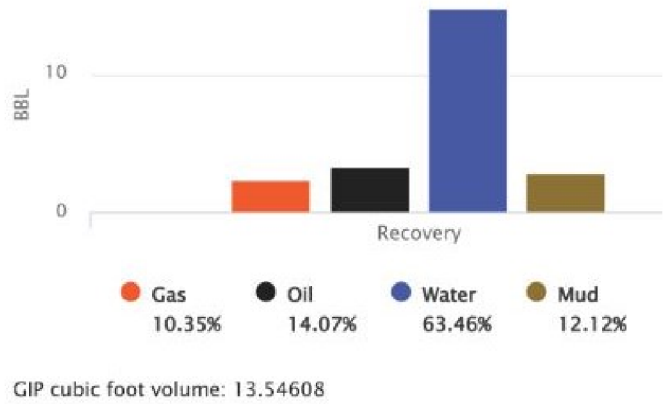
Total Recovered: 1638 ft

Total Barrels Recovered: 23.30874

Reversed Out

Recovery at a glance

Initial Hydrostatic Pressure 1598 PSI
Initial Flow 48 to 435 PSI
Initial Closed in Pressure 1112 PSI
Final Flow Pressure 445 to 674 PSI
Final Closed in Pressure 1119 PSI
Final Hydrostatic Pressure 1600 PSI
Temperature 121 °F
Pressure Change Initial Close / Final Close 0.0 %



ROCK TYPES



OTHER SYMBOLS

INTERVALS

■ Core
∩ DST

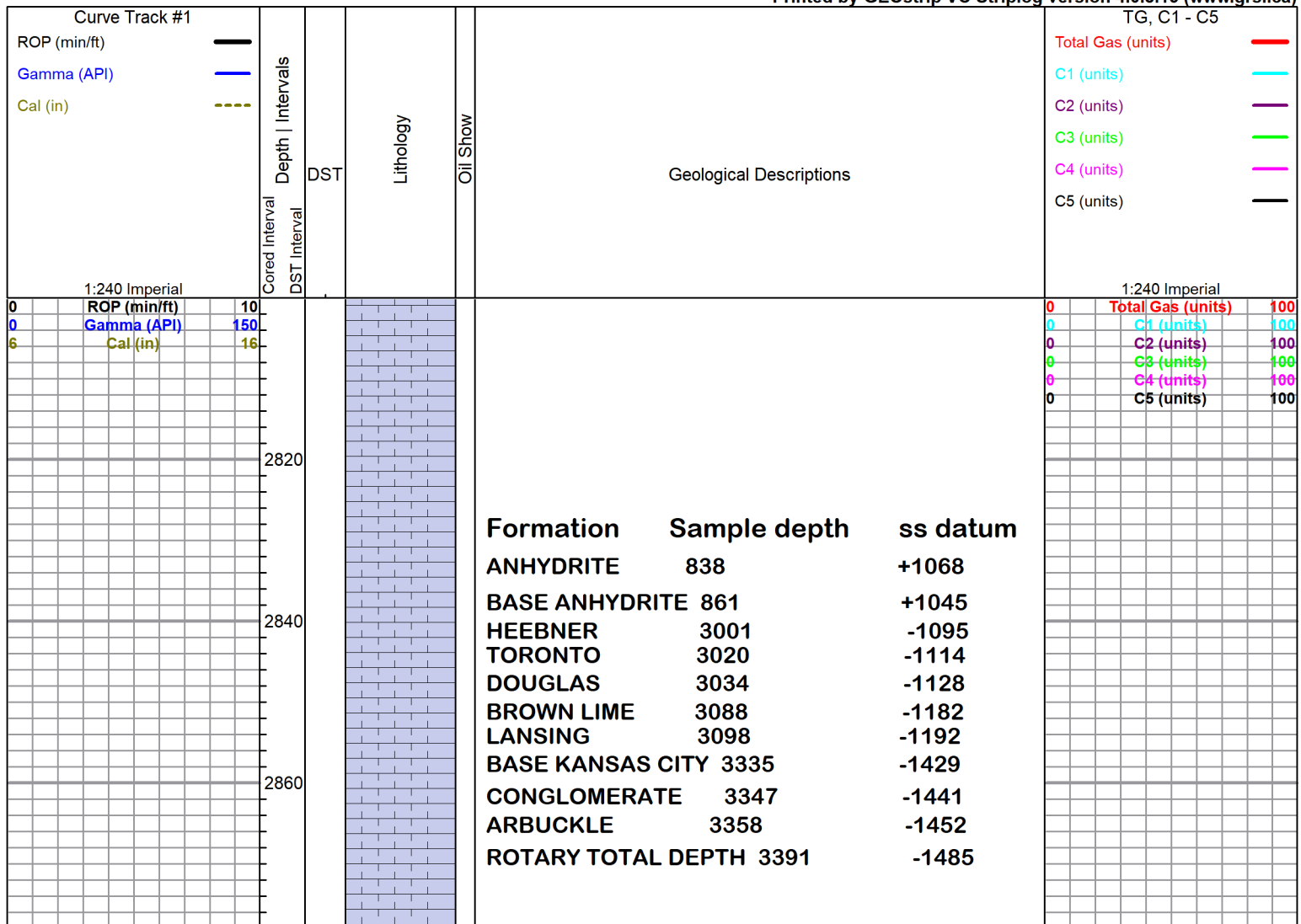
Oil Show

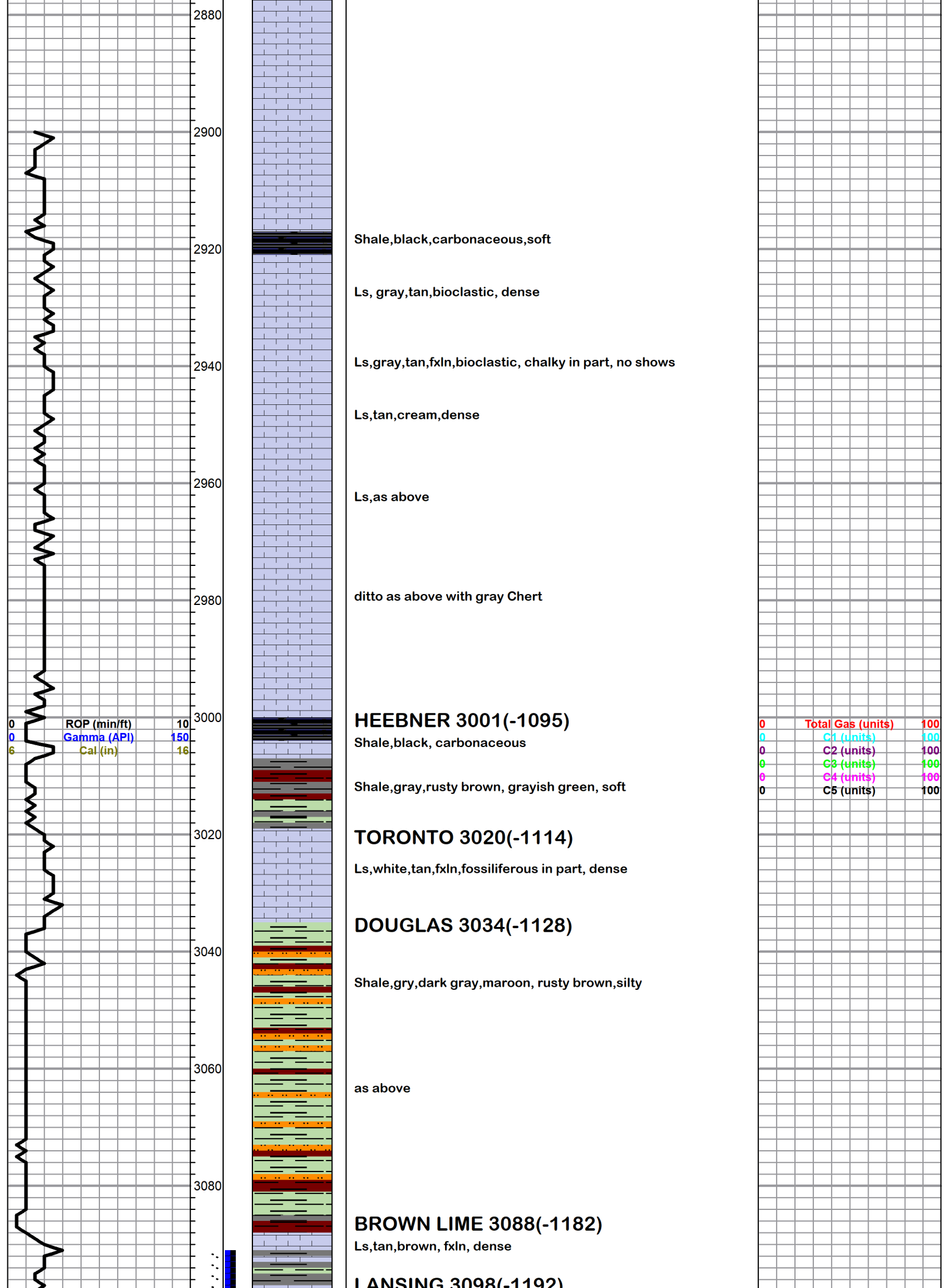
● Good Show
● Fair Show
● Poor Show
○ Spotted or Trace
○ Questionable Stn
D Dead Oil Stn
■ Fluorescence
* Gas

DST

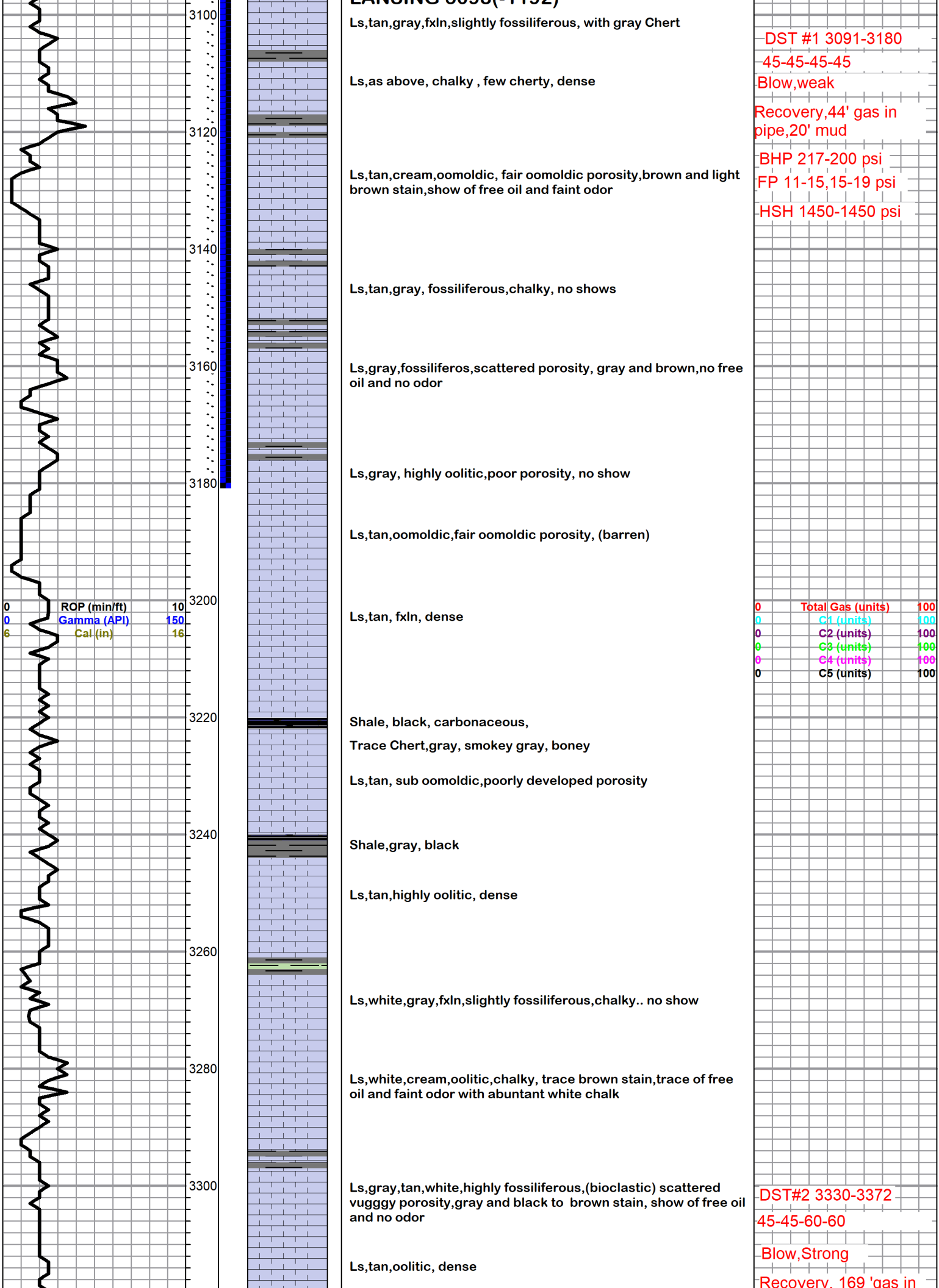
■ DST Int
■ DST alt
■ Core
|| tail pipe

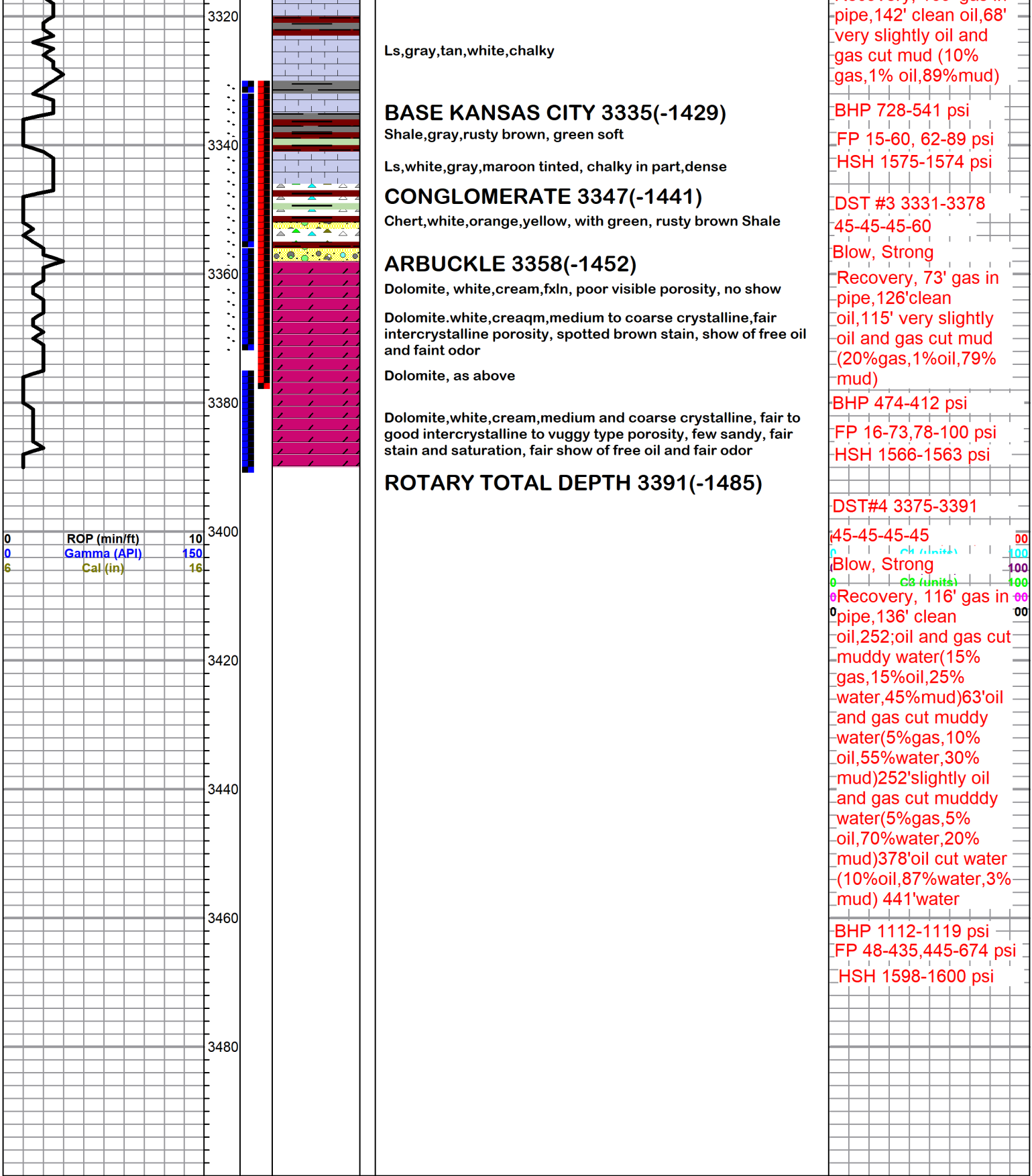
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LANDING 3030(4132)







Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
13
2024

DST #1 Formation: Lans A/F Test Interval: 3091 - 3180' Total Depth: 3180'

Time On: 00:38 09/13 Time Off: 08:04 09/13
Time On Bottom: 03:05 09/13 Time Off Bottom: 06:05 09/13

Electronic Volume
Estimate:
32'

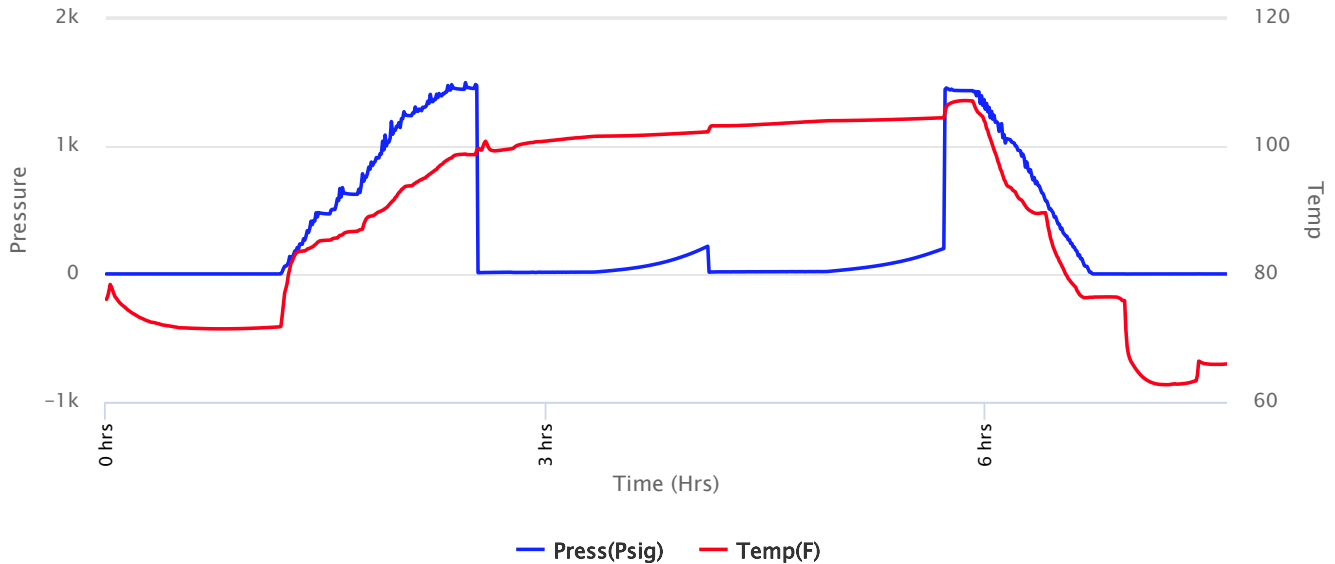
1st Open
Minutes: 45
Current Reading:
1.1" at 45 min
Max Reading: 1.1"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
2.8" at 45 min
Max Reading: 2.8"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #1 Formation: Lans A/F Test Interval: 3091 - 3180' Total Depth: 3180'

Time On: 00:38 09/13

Time Off: 08:04 09/13

Time On Bottom: 03:05 09/13

Time Off Bottom: 06:05 09/13

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
44	0.62612	G	100	0	0	0
20	0.2846	M	0	0	0	100

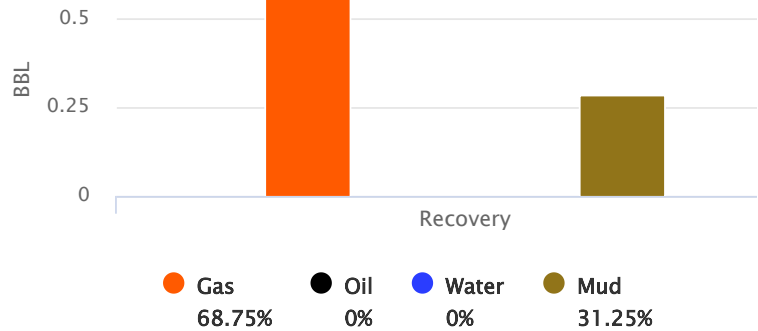
Total Recovered: 64 ft

Total Barrels Recovered: 0.91072

Reversed Out
NO

Initial Hydrostatic Pressure	1450	PSI
Initial Flow	11 to 15	PSI
Initial Closed in Pressure	217	PSI
Final Flow Pressure	15 to 19	PSI
Final Closed in Pressure	200	PSI
Final Hydrostatic Pressure	1450	PSI
Temperature	105	°F
Pressure Change Initial Close / Final Close	8.0	%

Recovery at a glance



GIP cubic foot volume: 3.51535



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #1 Formation: Lans A/F Test Interval: 3091 - Total Depth: 3180'
3180'

Time On: 00:38 09/13

Time Off: 08:04 09/13

Time On Bottom: 03:05 09/13

Time Off Bottom: 06:05 09/13

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. Built to 1 inch in 45 minutes

1st Close: NOBB

2nd Open: 1 1/4" Blow. Built to 2 3/4 inches in 45 minutes

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

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County: RUSSELL
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Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
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DST #1 Formation: Lans A/F Test Interval: 3091 - 3180' Total Depth: 3180'

Time On: 00:38 09/13 Time Off: 08:04 09/13
Time On Bottom: 03:05 09/13 Time Off Bottom: 06:05 09/13

Down Hole Makeup

Heads Up:	15.27 FT	Packer 1:	3086.07 FT
Drill Pipe:	3081.18 FT	Packer 2:	3091.07 FT
<i>ID-3 1/2</i>		Top Recorder:	3078.07 FT
Weight Pipe:	FT	Bottom Recorder:	3159 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	88.93		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	1 FT		
<i>4 1/2-FH</i>			
Change Over:	1 FT		
Drill Pipe: (in anchor):	63.43 FT		
<i>ID-3 1/2</i>			
Change Over:	.5 FT		
Perforations: (below):	22 FT		
<i>4 1/2-FH</i>			



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
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Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #1 Formation: Lans A/F Test Interval: 3091 - Total Depth: 3180'
3180'

Time On: 00:38 09/13

Time Off: 08:04 09/13

Time On Bottom: 03:05 09/13

Time Off Bottom: 06:05 09/13

Mud Properties

Mud Type: Chem

Weight: 8.6

Viscosity: 70

Filtrate: 7.2

Chlorides: 2500 ppm



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
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Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
13
2024

DST #1 Formation: Lans A/F Test Interval: 3091 - Total Depth: 3180'
3180'

Time On: 00:38 09/13 Time Off: 08:04 09/13
Time On Bottom: 03:05 09/13 Time Off Bottom: 06:05 09/13

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #2 Formation: Arbuckle Test Interval: 3330 - 3372' Total Depth: 3372'

Time On: 21:29 09/13

Time Off: 05:34 09/14

Time On Bottom: 23:42 09/13

Time Off Bottom: 03:12 09/14

Electronic Volume
Estimate:

324'

1st Open

Minutes: 45

Current Reading:

22.8" at 45 min

Max Reading: 22.8"

1st Close

Minutes: 45

Current Reading:

0" at 45 min

Max Reading: 0"

2nd Open

Minutes: 60

Current Reading:

15" at 60 min

Max Reading: 15"

2nd Close

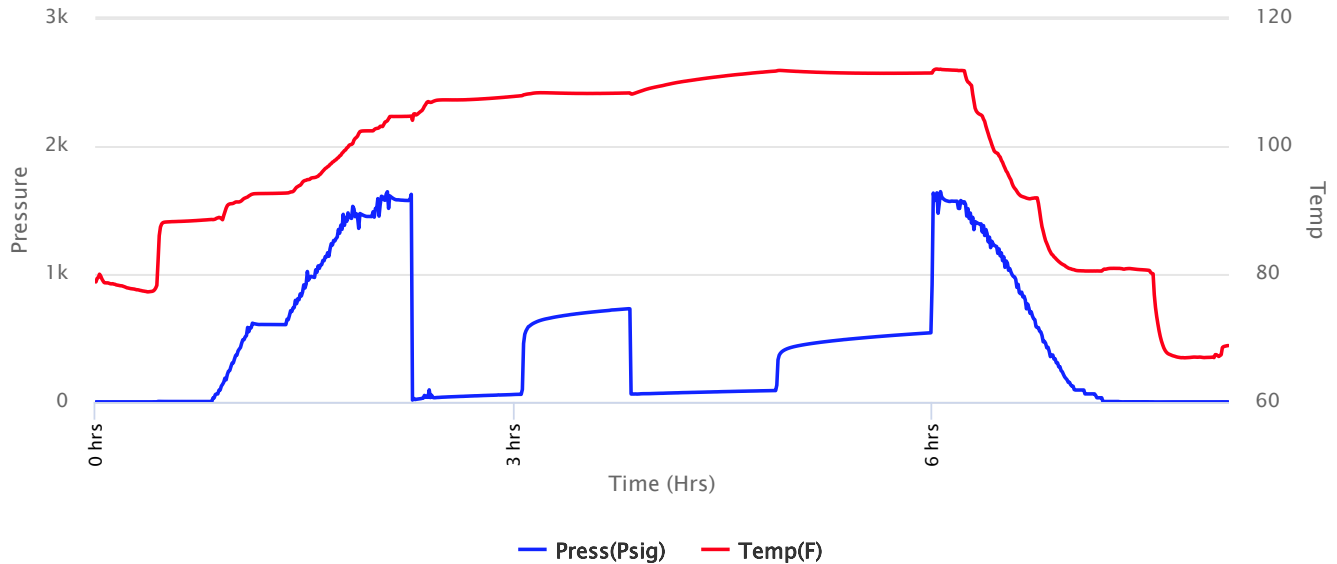
Minutes: 60

Current Reading:

0" at 60 min

Max Reading: 0"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #2 Formation: Arbuckle Test Interval: 3330 - 3372' Total Depth: 3372'

Time On: 21:29 09/13

Time Off: 05:34 09/14

Time On Bottom: 23:42 09/13

Time Off Bottom: 03:12 09/14

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
169	2.40487	G	100	0	0	0
142	2.02066	O	0	100	0	0
68	0.96764	SLOCSLGCHOSM	10	1	0	89

Total Recovered: 379 ft

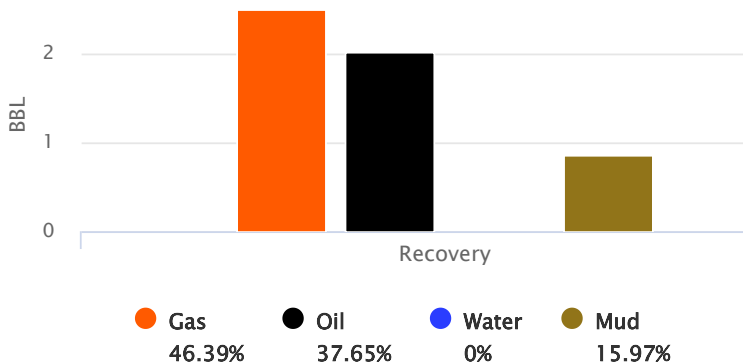
Total Barrels Recovered: 5.39317

Reversed Out
NO

Initial Hydrostatic Pressure	1575	PSI
Initial Flow	15 to 60	PSI
Initial Closed in Pressure	728	PSI
Final Flow Pressure	62 to 89	PSI
Final Closed in Pressure	541	PSI
Final Hydrostatic Pressure	1574	PSI
Temperature	112	°F

Pressure Change Initial
Close / Final Close 25.7 %

Recovery at a glance



GIP cubic foot volume: 14.04542



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #2 Formation: Arbuckle Test Interval: 3330 - Total Depth: 3372'
3372'

Time On: 21:29 09/13

Time Off: 05:34 09/14

Time On Bottom: 23:42 09/13

Time Off Bottom: 03:12 09/14

BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 19 minutes

1st Close: NOBB

2nd Open: WSB. BOB in 44 minutes

2nd Close: NOBB

REMARKS:

Gravity: 38.3 @ 60 °F



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
13
2024

DST #2 Formation: Arbuckle Test Interval: 3330 - 3372' Total Depth: 3372'

Time On: 21:29 09/13 Time Off: 05:34 09/14
Time On Bottom: 23:42 09/13 Time Off Bottom: 03:12 09/14

Down Hole Makeup

Heads Up:	29.43 FT	Packer 1:	3325.21 FT
Drill Pipe:	3334.48 FT	Packer 2:	3330.21 FT
<i>ID-3 1/2</i>		Top Recorder:	3317.21 FT
Weight Pipe:	FT	Bottom Recorder:	3365 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	41.79		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	FT		
<i>4 1/2-FH</i>			
Change Over:	.5 FT		
Drill Pipe: (in anchor):	31.79 FT		
<i>ID-3 1/2</i>			
Change Over:	.5 FT		
Perforations: (below):	8 FT		
<i>4 1/2-FH</i>			



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #2 Formation: Arbuckle Test Interval: 3330 - Total Depth: 3372'
3372'

Time On: 21:29 09/13

Time Off: 05:34 09/14

Time On Bottom: 23:42 09/13

Time Off Bottom: 03:12 09/14

Mud Properties

Mud Type: Chem

Weight: 8.9

Viscosity: 57

Filtrate: 8.8

Chlorides: 4000 ppm



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

13

2024

DST #2 Formation: Arbuckle Test Interval: 3330 - Total Depth: 3372'
3372'

Time On: 21:29 09/13

Time Off: 05:34 09/14

Time On Bottom: 23:42 09/13

Time Off Bottom: 03:12 09/14

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
14
2024

DST #3 Formation: Arbuckle Test Interval: 3331 - 3378' Total Depth: 3378'

Time On: 11:00 09/14

Time Off: 17:05 09/14

Time On Bottom: 12:33 09/14

Time Off Bottom: 15:48 09/14

Electronic Volume
Estimate:
268'

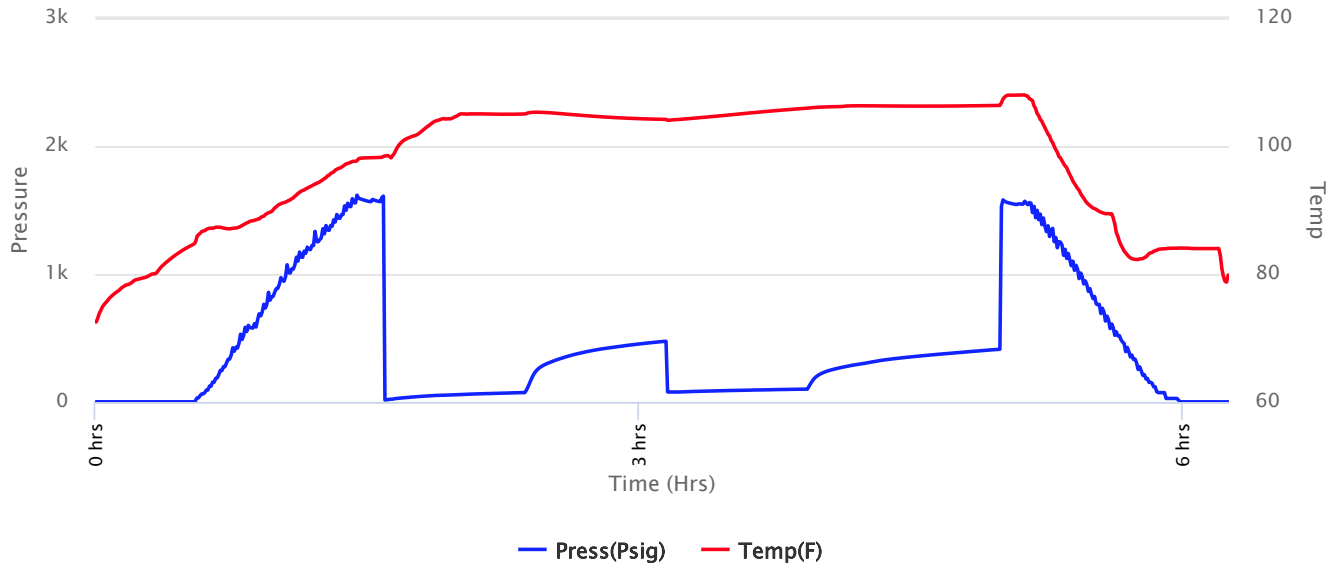
1st Open
Minutes: 45
Current Reading:
16" at 45 min
Max Reading: 16"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: .1"

2nd Open
Minutes: 45
Current Reading:
15" at 45 min
Max Reading: 15"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: .1"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

14

2024

DST #3 Formation: Arbuckle Test Interval: 3331 - 3378' Total Depth: 3378'

Time On: 11:00 09/14

Time Off: 17:05 09/14

Time On Bottom: 12:33 09/14

Time Off Bottom: 15:48 09/14

Recovered

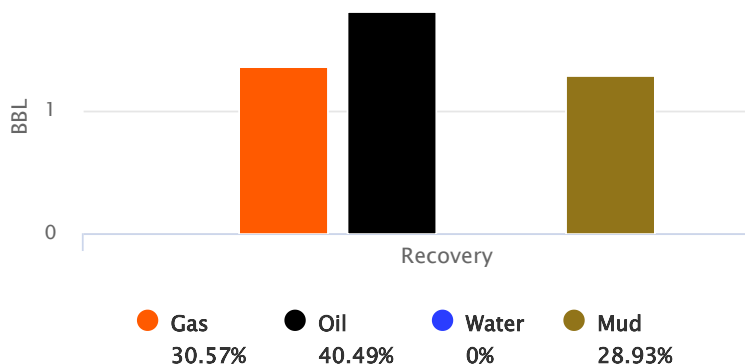
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
73	1.03879	G	100	0	0	0
126	1.79298	O	0	100	0	0
115	1.63645	SLOGGCM	20	1	0	79

Total Recovered: 314 ft

Total Barrels Recovered: 4.46822

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1566	PSI
Initial Flow	16 to 73	PSI
Initial Closed in Pressure	474	PSI
Final Flow Pressure	78 to 100	PSI
Final Closed in Pressure	412	PSI
Final Hydrostatic Pressure	1563	PSI
Temperature	107	°F

Pressure Change Initial
Close / Final Close 13.1 %

GIP cubic foot volume: 7.66986



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

14

2024

DST #3

Formation: Arbuckle

**Test Interval: 3331 -
3378'**

Total Depth: 3378'

Time On: 11:00 09/14

Time Off: 17:05 09/14

Time On Bottom: 12:33 09/14

Time Off Bottom: 15:48 09/14

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. BOB in 20 minutes

1st Close: Very Weak Blow Back

2nd Open: 1" Blow. BOB in 30 minutes

2nd Close: Very Weak Blow Back

REMARKS:

Tool Sample: 0% Gas 40% Oil 0% Water 60% Mud

Gravity: 38.7 @ 60 °F



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
14
2024

DST #3 Formation: Arbuckle Test Interval: 3331 - 3378' Total Depth: 3378'

Time On: 11:00 09/14 Time Off: 17:05 09/14
Time On Bottom: 12:33 09/14 Time Off Bottom: 15:48 09/14

Down Hole Makeup

Heads Up:	28.83 FT	Packer 1:	3325.71 FT
Drill Pipe:	3334.38 FT	Packer 2:	3330.71 FT
<i>ID-3 1/2</i>		Top Recorder:	3317.71 FT
Weight Pipe:	FT	Bottom Recorder:	3367 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	47.29		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	1 FT		
<i>4 1/2-FH</i>			
Change Over:	1 FT		
Drill Pipe: (in anchor):	31.79 FT		
<i>ID-3 1/2</i>			
Change Over:	.5 FT		
Perforations: (below):	12 FT		
<i>4 1/2-FH</i>			



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

14

2024

DST #3 Formation: Arbuckle Test Interval: 3331 - Total Depth: 3378'
3378'

Time On: 11:00 09/14

Time Off: 17:05 09/14

Time On Bottom: 12:33 09/14

Time Off Bottom: 15:48 09/14

Mud Properties

Mud Type: Chem

Weight: 8.9

Viscosity: 55

Filtrate: 8.8

Chlorides: 4000 ppm



**Company: RJM Oil Company,
Inc**

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
14
2024

DST #3 Formation: Arbuckle Test Interval: 3331 - Total Depth: 3378'
3378'

Time On: 11:00 09/14 Time Off: 17:05 09/14
Time On Bottom: 12:33 09/14 Time Off Bottom: 15:48 09/14

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15



Electronic Volume
Estimate:
1797'

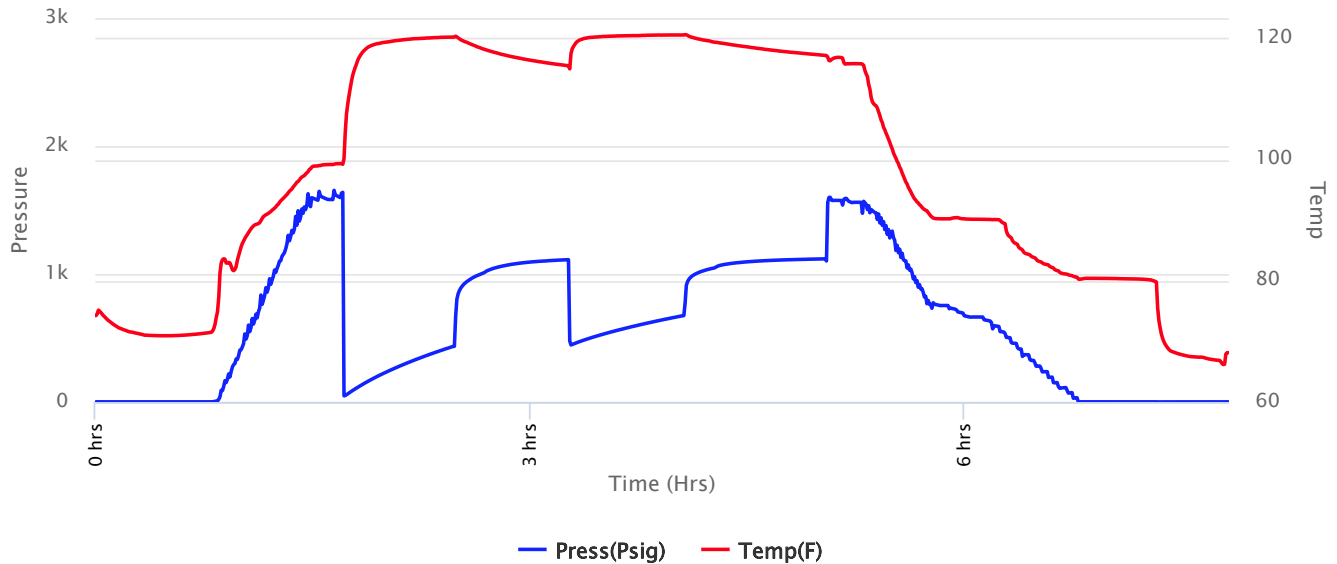
1st Open
Minutes: 45
Current Reading:
133" at 45 min
Max Reading: 133"

1st Close
Minutes: 45
Current Reading:
2.3" at 45 min
Max Reading: 2.3"

2nd Open
Minutes: 45
Current Reading:
104" at 45 min
Max Reading: 104"

2nd Close
Minutes: 45
Current Reading:
2" at 45 min
Max Reading: 2"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September

15

2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15

Time Off: 07:45 09/15

Time On Bottom: 01:49 09/15

Time Off Bottom: 04:49 09/15



Recovered

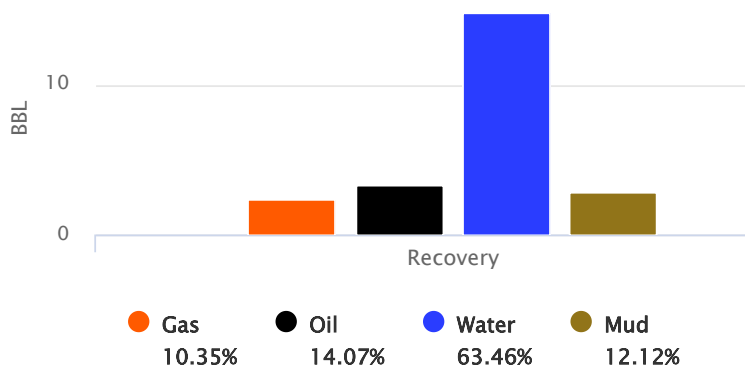
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
116	1.65068	G	100	0	0	0
136	1.93528	O	0	100	0	0
252	3.58596	SLGCSLOCWCM	15	15	25	45
63	0.89649	SLGCSLOCHMCW	5	10	55	30
252	3.58596	SLGCSLOCMCW	5	5	70	20
378	5.37894	SLMCSLOCW	0	10	87	3
441	6.27543	SLMCW	0	0	99	1

Total Recovered: 1638 ft

Total Barrels Recovered: 23.30874

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1598	PSI
Initial Flow	48 to 435	PSI
Initial Closed in Pressure	1112	PSI
Final Flow Pressure	445 to 674	PSI
Final Closed in Pressure	1119	PSI
Final Hydrostatic Pressure	1600	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 13.54608



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15



BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 2 minutes
1st Close: 2 1/4 inch Blow Back.
2nd Open: 2 1/4" Blow. BOB in 3 minutes
2nd Close: 2" Blow Back

REMARKS:

Tool Sample: 0% Gas 70% Oil 28% Water 2% Mud

Gravity: 36.4 @ 60 °F

Ph: 7

Measured RW: 3.5 @ 71 degrees °F

RW at Formation Temp: 2.13 @ 121 °F

Chlorides: 24000 ppm

Max H2S Reading: 14 ppm



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145



Operation:

Uploading recovery &
pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15

Down Hole Makeup

Heads Up:	16.54 FT	Packer 1:	3370 FT
Drill Pipe:	3366.38 FT	Packer 2:	3375 FT
<i>ID-3 1/2</i>		Top Recorder:	3362 FT
Weight Pipe:	FT	Bottom Recorder:	3377 FT
<i>ID-2 7/8</i>		Well Bore Size:	7 7/8
Collars:	FT	Surface Choke:	1"
<i>ID-2 1/4</i>		Bottom Choke:	5/8"
Test Tool:	26.16 FT		
<i>ID-3 1/2-FH</i>			
Total Anchor:	16		
<u>Anchor Makeup</u>			
Packer Sub:	1 FT		
Perforations: (top):	FT		
<i>4 1/2-FH</i>			
Change Over:	FT		
Drill Pipe: (in anchor):	FT		
<i>ID-3 1/2</i>			
Change Over:	FT		
Perforations: (below):	15 FT		
<i>4 1/2-FH</i>			



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145

Operation:

Uploading recovery &
pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15

DANGER
H₂S Present
14 PPM

Mud Properties

Mud Type: Chem Weight: 8.9 Viscosity: 55 Filtrate: 8.8 Chlorides: 4000 ppm



Company: RJM Oil Company, Inc

Lease: Davenport-Peters #2

SEC: 31 TWN: 15S RNG: 12W
County: RUSSELL
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1896 GL
Field Name: Trapp
Pool: Infield
Job Number: 758
API #: 15-167-24145



Operation:

Uploading recovery &
pressures

DATE

September
15
2024

DST #4 Formation: Arbuckle Test Interval: 3375 - 3391' Total Depth: 3391'

Time On: 00:09 09/15 Time Off: 07:45 09/15
Time On Bottom: 01:49 09/15 Time Off Bottom: 04:49 09/15

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

QUALITY OILWELL CEMENTING, INC.

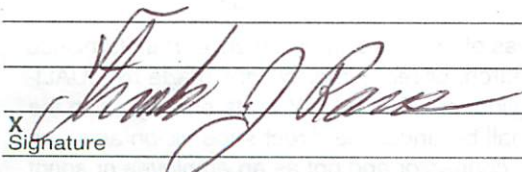
Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4149

Cell 785-324-1041

Date	9/15/24	Sec.	31	Twp.	15	Range	12	County	Russell	State	Kansas	On Location		Finish	5:15pm
								Location Russell 12 S 8 E 1/2 N E into							
Lease Davenport - Peters								Well No. 2		Owner					
Contractor Southwind Drilling								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job Long string								Charge To RJM							
Hole Size 7 7/8								T.D. 3391		To					
Csg. 5 1/2								Depth 3366		Street					
Tbg. Size								Depth		City State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. 15'								Shoe Joint 15'		Cement Amount Ordered 180com 10% salt 5% g. l. 10% n. 20					
Meas Line								Displace 79.75		500gal mud clear					
EQUIPMENT		Common 180													
Pumptrk 5 No. Cementer Helper Tim								Poz. Mix							
Bulktrk 9 No. Driver Driver Doug Justin								Gel.							
Bulktrk PV No. Driver Driver David								Calcium							
JOB SERVICES & REMARKS		Hulls													
Remarks:								Salt 14							
Rat Hole 30 sks								Flowseal							
Mouse Hole								Kol-Seal 750 #							
Centralizers #1-9								Mud CLR 48 500gal							
Baskets #3 & 6								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Ran 5 1/2 and est. Circulation								Handling 201							
pumped 500gal mud clear								Mileage							
Cemented Rat hole with 30 sks								FLOAT EQUIPMENT							
Cemented 5 1/2 with 150 sks and displaced															
Lift Pressure @ Landed Plug @				Guide Shoe											
				Centralizer - 9											
				Baskets - 2											
				AFU Inserts											
										Float Shoe - 1					
										Latch Down - 1					
										Pumptrk Charge Prod String					
										Mileage 26					
															
										Tax					
										Discount					
										Total Charge					

Thanks

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Federal Tax I.D.# 20-2886107

No. 1765

Date	9/9/24	Sec.	31	Twp.	15	Range	12	County	Russell	State	Kansas	On Location		Finish	9:00pm
								Location	Russell 12 S 8 E 1/2 N E10						

Lease <u>Davenport-Peters</u>	Well No. <u>2</u>	Owner
Contractor <u>Smith & Wainwright Drilling</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <u>Surface</u>		
Hole Size <u>12 1/4</u>	T.D. <u>461'</u>	Charge To <u>RTM</u>
Csg. <u>8 5/8</u>	Depth <u>460-31</u>	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. <u>20'</u>	Shoe Joint <u>27.5</u>	Cement Amount Ordered <u>280 5/16 4% cc 2% gel</u>
Meas Line	Displace	

Pumptrk	5	No.	Cementer			
			Helper	Tim		
Bulktrk	9	No.	Driver		Poz. Mix	
			Driver	Doug		
			Driver	Justin	Gel.	
Bulktrk	pl.	No.	Driver			
			Driver	David	Calcium	

Remarks:	Salt	
Rat Hole	Flowseal	
Mouse Hole	Kol-Seal	
Centralizers	Mud CLR 48	
Baskets	CFL-117 or CD110 CAF 38	
D/V or Port Collar	Sand	
Ran 3 5/8 and est. circulation	Handling	
Completed with 280 sks	Mileage	

Cement Circulator	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

Total Charge

X
Signature