KOLAR Document ID: 1813367

CORRECTION #1

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34089
Name: Agricultural Energy Services
Address 1: PO BOX 31865
Address 2:
City: EDMOND State: OK Zip: 73003 + 0032
Contact Person: Montgomery Escue
Phone: (405) 208-2096
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☑ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

06/15/2024 Spud Date or Recompletion Date
06/27/2024 Date Reached TD
09/30/2024 Completion Date or Recompletion Date

API No.: 15-175-22293-00-00
Spot Description:
SW - NW - SE - SE Sec. 15 Twp. 33 S. R. 31 ☐ East ☑ West
856 Feet from ☐ North / ☑ South Line of Section
1212 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward
Lease Name: LELIA MAY GEORGE Well #: 1-15
Field Name:
Producing Formation: Marmaton
Elevation: Ground: 2737 Kelly Bushing: 2750
Total Vertical Depth: 6086 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1615 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 210 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Max's Water Service
Lease Name: IB Regier 1 License #: 21232
Quarter NE Sec. 17 Twp. 33 S. R. 27 ☐ East ☑ West
County: Meade Permit #: D21232.0

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 10/04/2024
☐ **Confidential Release Date:** 10/04/2026
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 01/22/2025

CORRECTION #1

Page Two

KOLAR Document ID: 1813367

Operator Name: Agricultural Energy Services Lease Name: LELIA MAY GEORGE Well #: 1-15

Sec. 15 Twp. 33 S. R. 31 ☐ East ☑ West County: Seward

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2590	+160
Heebner	4270	-1520
Marmaton	5010	-2268
Morrow	5490	-2740
Mississippi	5566	-2816
Ste Genevieve	5655	-2905
St Louis	5725	-2976

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.62	24	1615	65/35 Pozmix	190	N/A
Production	7.875	4.5	10.5	5219	OWC	225	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 01/14/2025

Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		700			

DISPOSITION OF GAS: ☐ Vented ☑ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
5038	5042

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	5038	5042			treatment: 2- bbl 15% MCA

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Agricultural Energy Services
Well Name	LELIA MAY GEORGE 1-15
Doc ID	1813367

All Electric Logs Run

Dual Induction
Micro
Compensated Density Neutron PE
Sonic

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.62	24	1615	65/35 Pozmix	190	N/A
Production	7.875	4.5	10.5	5219	OWC	225	N/A

Summary of Changes

Lease Name and Number: LELIA MAY GEORGE 1-15

API/Permit #: 15-175-22293-00-00

New Doc ID: 1813367

Parent Doc ID: 1785968

Correction Number: 1

Approved By: Kelsey Cox

Field Name	Previous Value	New Value
CasingNumbSacksUsedPDF_1	765	190
CasingSettingDepthPDF_1	1612	1615
CasingSizeCasingSetPDF_2	7.875	4.5
CasingSizeHoleDrilledPDF_1	10.75	12.25
CasingSizeHoleDrilledPDF_2	4.50	7.875
CasingTypeOfCementPDF_1	Pozmix	65/35 Pozmix
CasingTypeOfCementPDF_2	Class A	OWC
Date of First or Resumed Production or SWD or Enhr		01/14/2025
Disposition Of Gas - Sold	No	Yes
Fluid Mngmt - Chloride Content	11900	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Fluid Mngmt - Fluid Volume	350	210
Fluid Mngmt - Operator License	34021	21232
Fluid Mngmt - Range	33	27
Fluid Mngmt - Township	27	33
Approved Date	11/20/2024	01/22/2025
Producing Method Flowing	No	Yes
Production - MCF Gas		700
Amount of Surface Pipe Set and Cemented at	1612	1615