

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 31627 Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Camille Stoecklein Phone: (785) 798-3641

API No.: 15-195-22735-00-00 Permit No.: D31113.0
NW - NE - SE SE Sec. 33 Twp. 15 S. R. 25 ☐ East ☒ West
1305 Feet from ☐ North / ☒ South Line of Section
500 Feet from ☒ East / ☐ West Line of Section
Lease: BASINGER 'DN' Well No.: 1-33
County: Trego

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>2.378</u>
Set at:		<u>227</u>		<u>4416</u>		Set at:	<u>4396</u>
Sacks of Cement:		<u>150</u>		<u>200</u>		Type:	<u>seal-tite</u>
Cement Top:		<u>0</u>		<u>3700</u>			
Cement Bottom:		<u>227</u>		<u>4416</u>			

Packer Type: Model G baker Set at: 4396

☐ DV Tool ☒ Port Collar Depth of: 1832 feet with 190 sacks of cement TD (and plug back): 4590 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 4416 Bottom Feet: 4590 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.70050 Long: -100.10024 Date Acquired: 09/29/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>0</u>					
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/29/2026 Using: Fritzler Trucking Inc Company's Equipment

The zone tested for this well is between 0 feet and 4396 feet.

The test results were verified by operator's representative:

Name: Paul Hendrickson Title: Water pusher Phone: (785) 798-0126

KCC Office Use Only

The results were:

- ☐ Satisfactory
☒ Not Satisfactory

Next MIT: 12/28/2026

State Agent: Jake Eastes Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Never could get it to hold pressure, suspect tubing leak. MIT FAILED.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

10/01/2026

LICENSE 31627
Whitetail Crude, Inc
14216 N US HWY 283
PO BOX 544 NESS CITY, KS 67560-0544

Re: API No. 15-195-22735-00-00
Permit No. D31113.0
BASINGER 'DN' 1-33
33-15S-25W
Trego County, KS

Operator:

On 09/29/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 12/28/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4