KOLAR Document ID: 1987113

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: 1000 Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
Contact Person Email: marge.schulte@johnofarmer.com
Field Contact Person: Val Dreher
Field Contact Person Phone: (785) 483-8356

API No. 15- 15-159-02325-00-00
Spot Description: NE SE NE
__ - NE - SE - NE Sec. 8 Twp. 19 S. R. 10 ☐ E ☑ W
1650 feet from ☑ N / ☐ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rice Elevation: _____ ☐ GL ☐ KB
Lease Name: HOOPS B Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 08/23/1960 Date Shut-In: 06/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		270	3331			2996
Amount of Cement		150	150			NA
Top of Cement		NA	NA			NA
Bottom of Cement		NA	NA			NA

Casing Fluid Level from Surface: 2209 How Determined? echometer Date: 09/18/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 3337 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 2998 to 3219 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____

Review Completed by: Keith Karlin, ECRS Comments: Approved for one year.
TA Approved: ☑ Yes ☐ Denied Date: 10/02/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

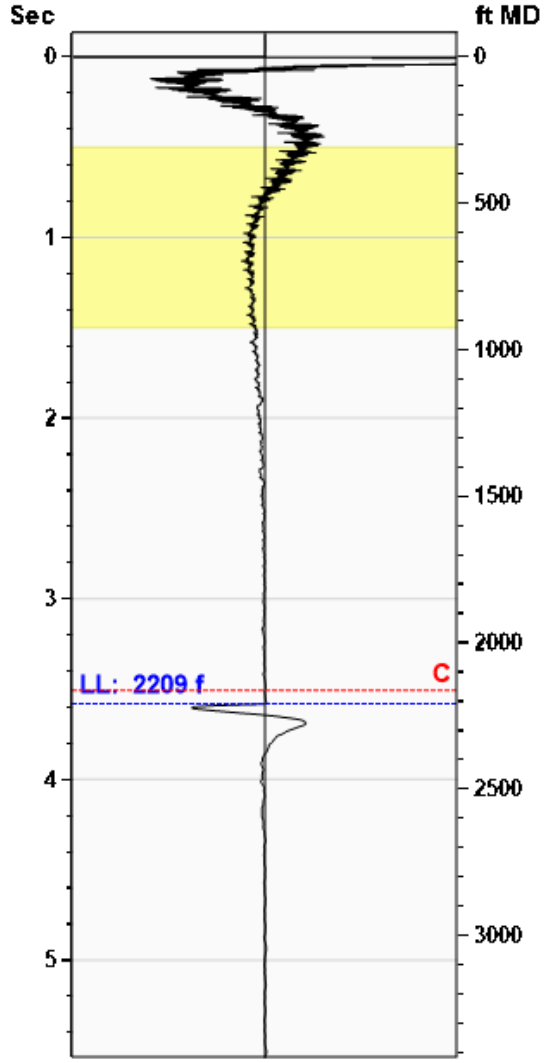
ECHOMETER

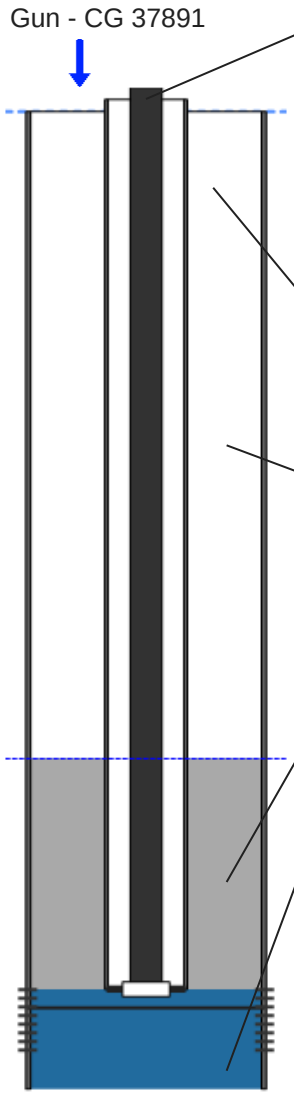
Hoops B # 1 09/18/2026 10:41:47AM

JOHN O. FARMER Inc.

Liquid Level	2209 ft MD

Fluid Above Pump	787 ft TVD
Equivalent Gas Free Above Pump	787 ft TVD





Production

Date Entered			09/18/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	34.2 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

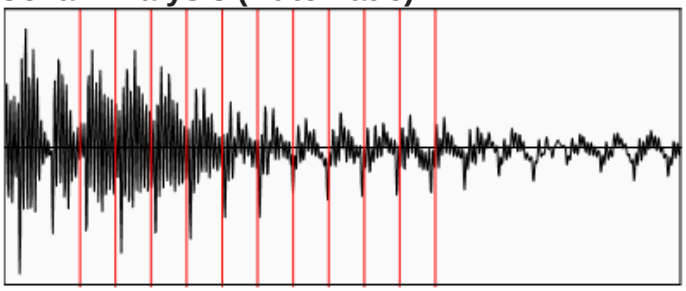
Depths

Pump Intake Depth	2996 ft
Formation Depth	3219 ft

Wellbore Pressures

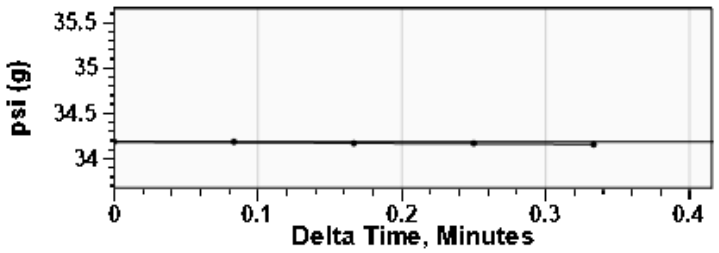
PIP	303.2 psi (g)
PBHP	404.6 psi (g)
SBHP	*.*
Gas/Liq Interface	37.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1234 ft/s
Average Joints Per Sec.	19.97 Jts/sec
Joints To Liquid	71.51 Jts

Casing Pressure Buildup



Casing Pressure	34.2 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	20 sec
Gas Gravity from Collar Analysis (Automatic)	0.7558 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/02/2026

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, 1000 67665-0352

Re: Temporary Abandonment
API 15-159-02325-00-00
HOOPS B 1
NE/4 Sec.08-19S-10W
Rice County, Kansas

Dear Marge Schulte:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"