KOLAR Document ID: 1982685

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 31191 Name: R & B Oil & Gas, Inc.

Address 1: 124 N MAIN

Address 2: PO BOX 195

City: ATTICA State: KS Zip: 67009 + 0195

Contact Person: Jane Swingle Phone: (620) 254-7251

API No.: 15-077-10076-00-01 Permit No.: D05153.0

_ - NW - SE - SW Sec. 17 Twp. 31 S. R. 8 ☐ East ☑ West

1040 Feet from ☐ North / ☑ South Line of Section

3640 Feet from ☑ East / ☐ West Line of Section

Lease: ALBRIGHT Well No.: 1

County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	N/A	2.375
Set at:		174		4469		4313
Sacks of Cement:		150		100		Type: Duroline
Cement Top:		0		4069		
Cement Bottom:		174		4469		

Packer Type: Baker AD-1 Set at: 4313

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4500 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 4469 Bottom Feet: 4500 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.343632 Long: -98.215536 Date Acquired: 02/14/2003

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	890	890	890			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 09/23/2026 Using: Gore Nitrogen Company's Equipment

The zone tested for this well is between 0 feet and 4313 feet.

The test results were verified by operator's representative:

Name: Derek Newberry Title: Vice President Phone: (316) 680-4020

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/22/2031

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well has a cemented annulus from packer set at 4313' to surface. Used nitrogen to test tubing.