KOLAR Document ID: 1985412

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9860
Name: Castle Resources, Inc.
Address 1: PO BOX 583
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0583
Contact Person: Jerry Green
Phone: ( 785 ) 625-5155
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-167-19382-00-00
Spot Description:
_ - N2 - SE - SW Sec. 30 Twp. 13 S. R. 14 ☐ E ☑ W
949 feet from ☐ N / ☑ S Line of Section
3388 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell Elevation: ☐ GL ☐ KB
Lease Name: ATHERTON W Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/13/1960 Date Shut-In: 08/01/2020

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | na | 8.625 | 5.5 | na | na | na |
| Setting Depth | | 939 | 3315 | | | |
| Amount of Cement | | 0 | 0 | | | |
| Top of Cement | | 240 | 0 | | | |
| Bottom of Cement | | 939 | 3315 | | | |

Casing Fluid Level from Surface: 2326 How Determined? fluid level gun Date: 09/27/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3318 Plug Back Depth: Plug Back Method:

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval 3315 to 3318 Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-001,510
TA Approved: ☑ Yes ☐ Denied Date: 10/05/2026

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Well Name: Atherton West #5
Company: Castle Resources Inc
Test Date: Sep 27, 2026

Formation:
Location: Russell County

# Fluid Level and Well Analysis Report

## Atherton West #5

## Castle Resources Inc

## Russell County

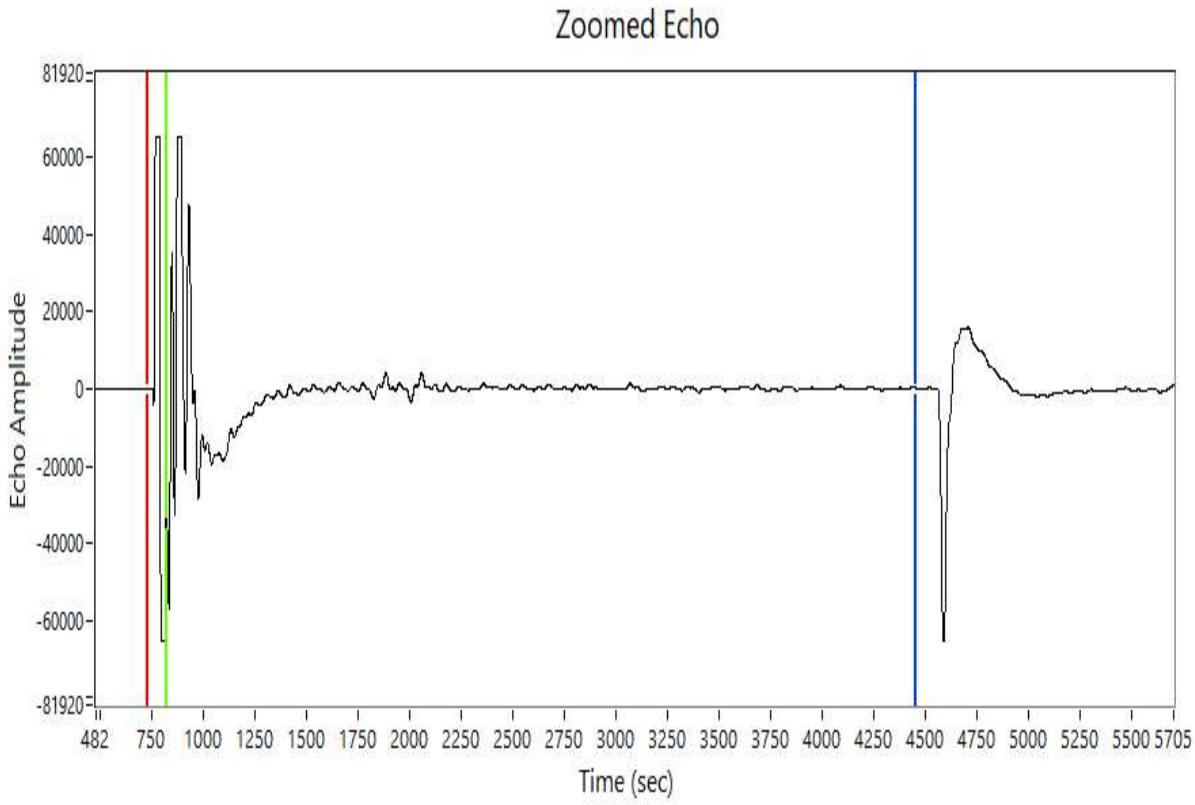
## Sep 27, 2026



Sage Technologies, Inc.
P.O. Box 1466
Grapevine, Texas 76099
USA
info@sageoiltools.com
www.sageoiltools.com

Well Name: Atherton West #5
Company: Castle Resources Inc
Test Date: Sep 27, 2026

Formation:
Location: Russell County




| | | |
|---|---|---|
| Depth: | 2326.87 | ft |
| Return Time: | 3.72 | sec |
| Acoustic Velocity: | 1250.00 | ft/s |
| Average Joint Length: | 30.00 | ft |
| Number of Joints: | 77.56 | |



Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/05/2026

Jerry Green
Castle Resources, Inc.
PO BOX 583
RUSSELL, KS 67665-0583

Re: Temporary Abandonment
API 15-167-19382-00-00
ATHERTON W 5
SW/4 Sec.30-13S-14W
Russell County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/05/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/05/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"