

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 5003Name: McCoy Petroleum CorporationAddress 1: 9342 E CENTRAL

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2573Contact Person: Chuck NeuschaferPhone: (316) 636-2737CONTRACTOR: License # 5142Name: Sterling Drilling CompanyWellsite Geologist: Evan StonePurchaser: CHS McPherson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☒ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____6/11/2026 6/18/2026 8/17/2026Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-081-22296-00-00

Spot Description: _____

- NW SE NE Sec. 19 Twp. 28 S. R. 33 ☐ East ☒ West1605 Feet from ☒ North / ☐ South Line of Section1033 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: HaskellLease Name: COX TRUST 'C' Well #: 3-19

Field Name: _____

Producing Formation: MorrowElevation: Ground: 2976 Kelly Bushing: 2987Total Vertical Depth: 5460 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 1868 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5100 ppm Fluid volume: 1679 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Max Papay LLCLease Name: Cattle Empire License #: 142Quarter SE Sec. 14 Twp. 28 S. R. 34 ☐ East ☒ WestCounty: Haskell Permit #: D30371.0**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☐ Confidentiality RequestedDate: 10/05/2026☐ Confidential Release Date: 10/04/2028☒ Wireline Log Received ☐ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Alexis Vincent Date: 10/06/2026