

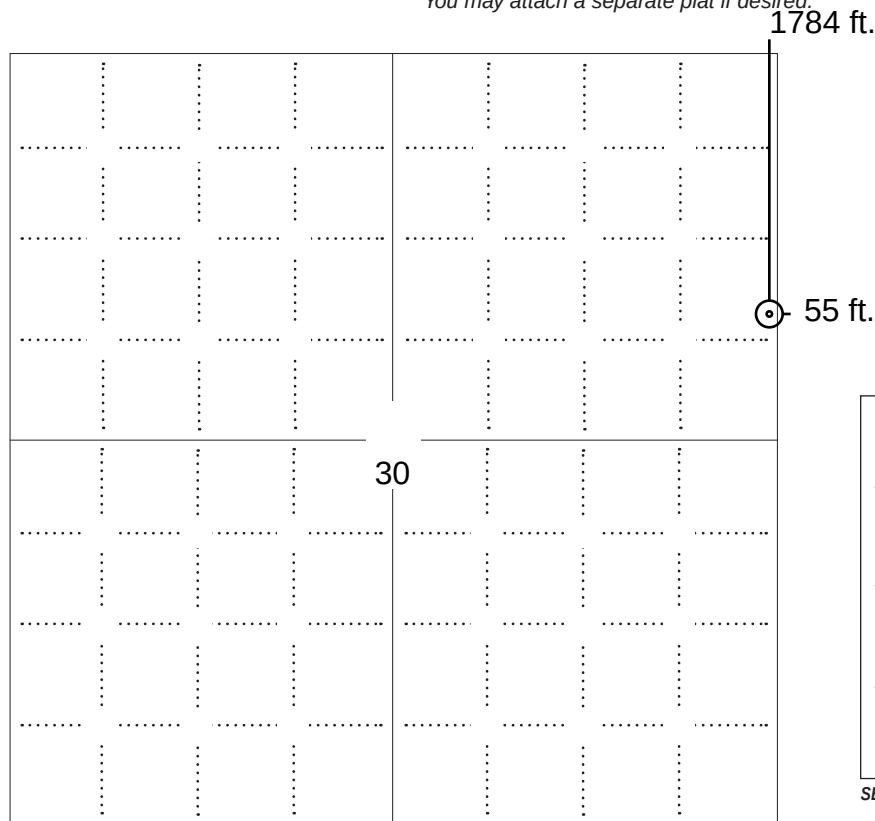
☐ ☒ ☐

For KCC Use ONLYAPI # 15 - 15-109-21708-00-00**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

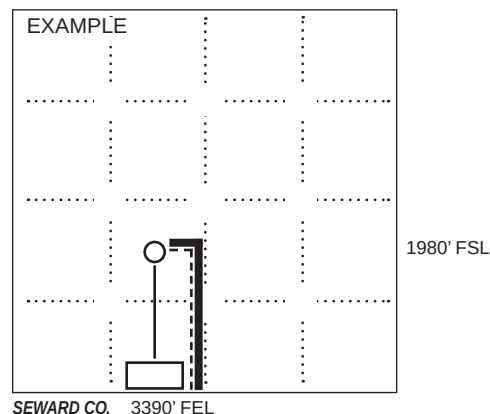
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Trans Pacific Oil CorporationLease: Rose Trust UnitWell Number: 1-30Field: WildcatNumber of Acres attributable to well: 80QTR/QTR/QTR/QTR of acreage: SE - NE - SE - NELocation of Well: County: Logan1784 feet from ☒ N / ☐ S Line of Section55 feet from ☒ E / ☐ W Line of SectionSec. 30 Twp. 14 S. R. 32 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation		License Number: 9408	
Operator Address: 100 S Main St Suite 200		WICHITA KS 67202	
Contact Person: Nick Hixon		Phone Number: 316-262-3596	
Lease Name & Well No.: Rose Trust Unit 1-30		Pit Location (QQQQ): SE - NE - SE - NE Sec. 30 Twp. 14 R. 32 ☐ East ☒ West 1784 Feet from ☒ North / ☐ South Line of Section 55 Feet from ☒ East / ☐ West Line of Section Logan County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 7125 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Mud & bentonite	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1456 feet Depth of water well 58 feet		Depth to shallowest fresh water 7 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: mud & fresh water Number of working pits to be utilized: 3 Abandonment procedure: Allow pits to dry completely, fill pits, smooth location Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: **10/05/2026** Permit Number: **15-109-21708-00-00** Permit Date: **10/07/2026** Lease Inspection: ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S Main St Suite 200
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3735 _____
Contact Person: Nick Hixon
Phone: (316) 2623596 Fax: (_____) _____
Email Address: _____

Well Location:
SE NE SE NE Sec. 30 Twp. 14 S. R. 32 ☐ East ☒ West
County: Logan
Lease Name: Rose Trust Unit Well #: 1-30
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Rose Family Trust
Address 1: 325 Smoky Hill
Address 2: _____
City: Oakley State: Kansas Zip: 67748 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

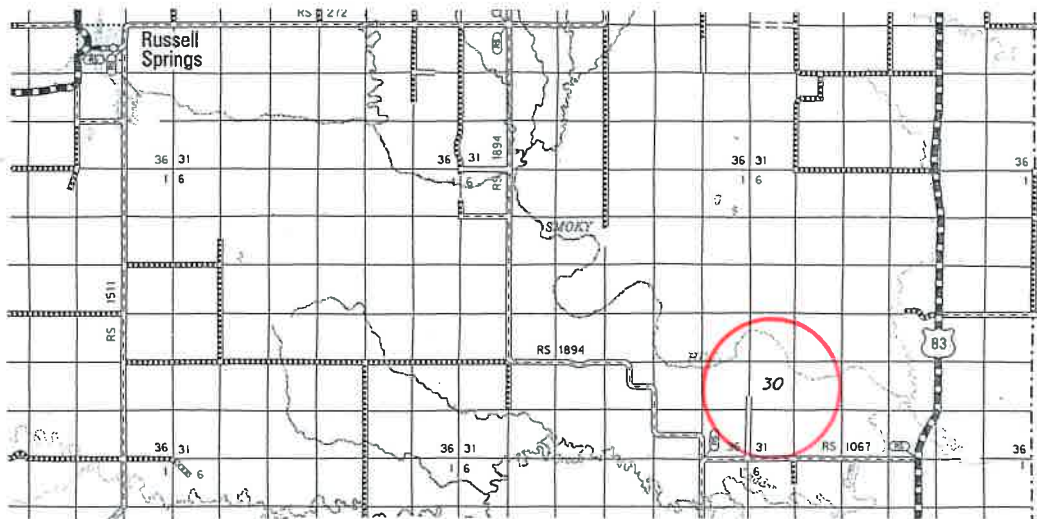
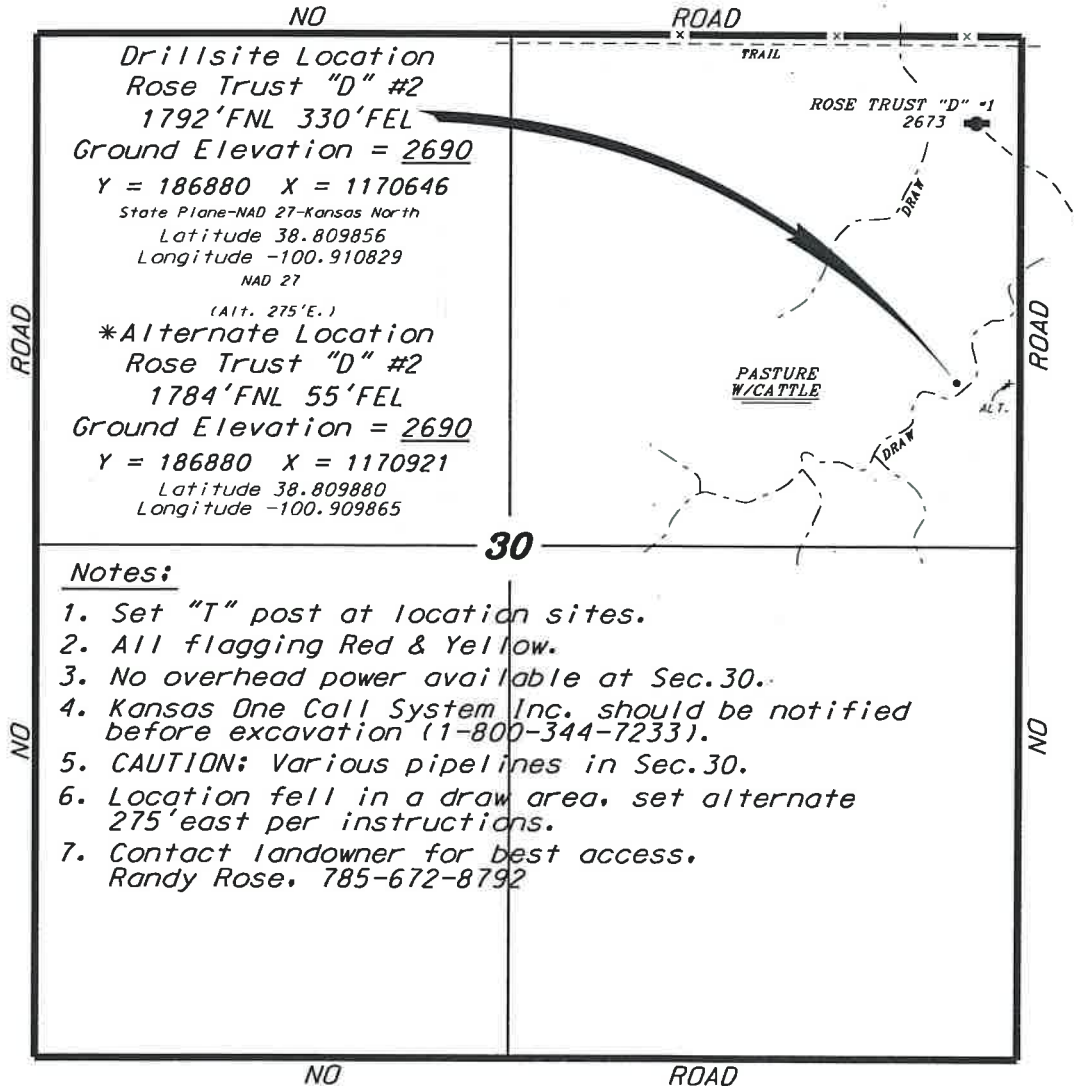
- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

TRANS PACIFIC OIL CORPORATION
ROSE LEASE
NE.1/4, SECTION 30, T14S, R32W
LOGAN COUNTY, KANSAS

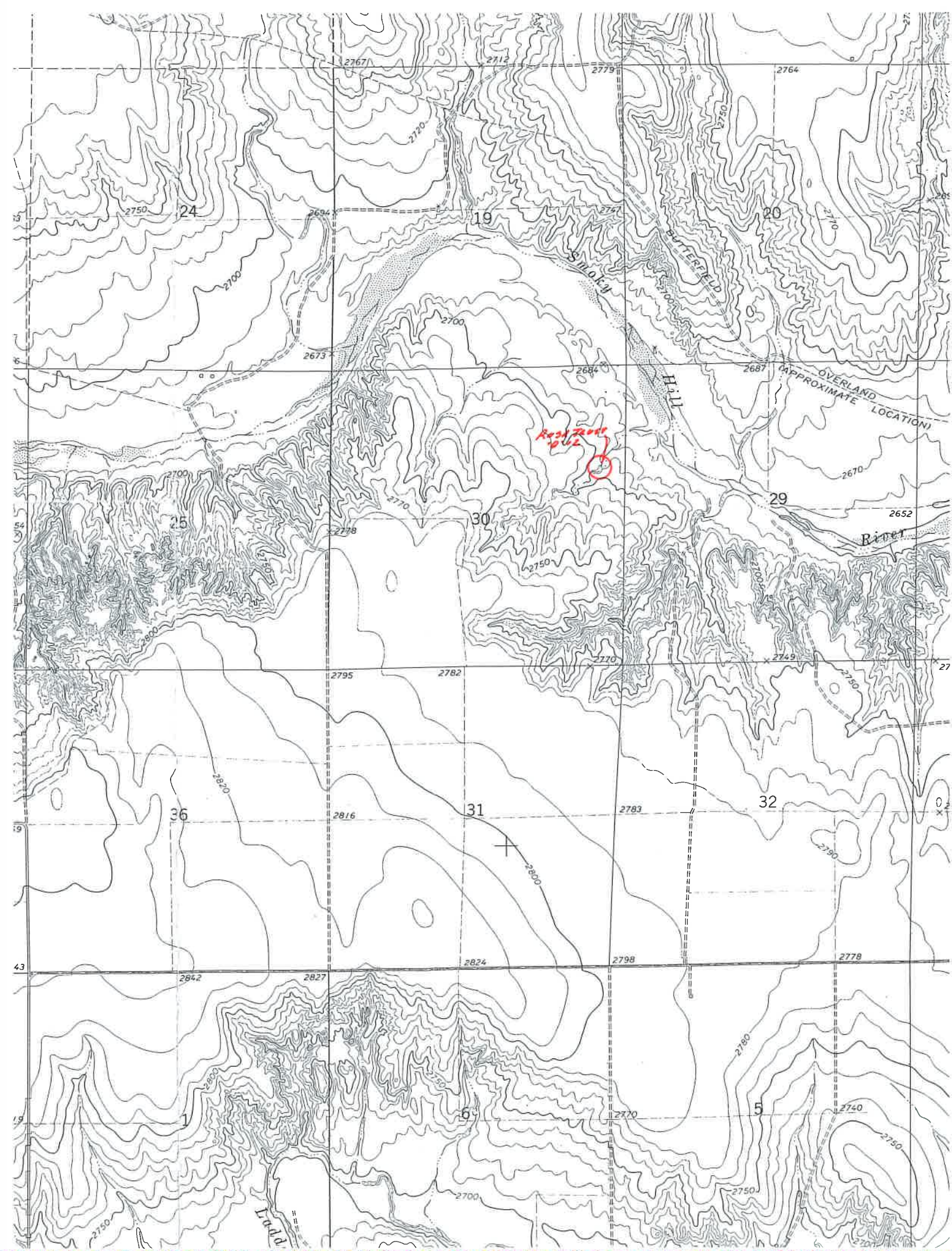


* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date September 28, 2026



DECLARATION OF POOLING AND UNITIZATION

WHEREAS, Trans Pacific Oil Corporation ("Trans Pacific") is the duly appointed and acting operator of the following described oil and gas leases covering lands located in Logan County, Kansas:

- | | | |
|----|---------------|--|
| A. | Lease Date: | November 20, 2013 |
| | Lessor: | Ilene Rose, Trustee of the Rose Family Trust
dated 6/29/2006 |
| | Lessee: | Black Tea Oil Leasing, Inc. |
| | Recorded: | Book 168, Page 78-80 |
| | Land Covered: | NE/4 of Section 30, T14S, R32W, Logan County, Kansas |
| | | |
| B. | Lease Date: | November 20, 2013 |
| | Lessor: | Ilene Rose, Trustee of the Rose Survivors Trust dated
6/26/2006 |
| | Lessee: | Black Tea Oil Leasing, Inc. |
| | Recorded: | Book 168, Page 81-83 |
| | Land Covered: | NE/4 of Section 30, T14S, R32W, Logan County, Kansas |
| | | |
| C. | Lease Date: | November 20, 2013 |
| | Lessor: | Ilene Rose, Trustee of the Rose Family Trust
dated 6/29/2006 |
| | Lessee: | Black Tea Oil Leasing, Inc. |
| | Recorded: | Book 168, Page 78-80 |
| | Land Covered: | NW/4 of Section 29, T14S, R32W, Logan County, Kansas |
| | | |
| D. | Lease Date: | November 20, 2013 |
| | Lessor: | Ilene Rose, Trustee of the Rose Survivors Trust dated
6/26/2006 |
| | Lessee: | Black Tea Oil Leasing, Inc. |
| | Recorded: | Book 168, Page 81-83 |
| | Land Covered: | NW/4 of Section 29, T14S, R32W, Logan County, Kansas |

(collectively and individually, the "Leases"); and

WHEREAS, the Leases expressly grant the Lessee therein the right and privilege, at any time and from time to time, to pool or unitize all or any portion of the lands covered by said oil and gas leases so as to create a consolidated oil and/or gas leasehold estate and operating unit consisting of the combined area covered by all or a portion of said Leases, in accordance with the provisions of said Leases; and

WHEREAS, Trans Pacific, acting for and on behalf the owners of the Leases, has determined that it is advisable to pool, combine or consolidate portions of the lands covered by the Leases to create a pooled unit for the production of gas and/or oil from a well located on the Unit to promote the conservation of oil and/or gas in and under and that may be produced from said premises, upon the terms and conditions hereinafter provided herein and as provided in the Leases; and

WHEREAS, Trans Pacific desires to exercise said right and power granted by the Leases and to give notice of its exercise of said right and power by executing and filing of record this written declaration creating such production unit together with a description of the unit so created.

NOW, THEREFORE, in consideration of the premises, the execution of this Declaration of Pooling & Unitization (hereinafter the "Declaration") and the mutual covenants in the Leases and herein to be performed, Trans Pacific executes this Declaration as a formal declaration that each of the Leases, as to the respective tracts located in the production unit described below, as to the royalties payable thereunder, and as to all oil, gas and associated hydrocarbons produced therefrom, are hereby combined and pooled so as to create one consolidated leasehold estate and operating unit consisting of the following lands, to-wit:

Township 14 South, Range 32 West:

Section 29: SW/4 NW/4

Section 30: SE/4 NE/4

containing 80 acres, more or less (hereinafter the "Unit"), to the same extent as if said leasehold estates had originally been included in one oil and gas lease.

Trans Pacific hereby states that drilling or reworking operations and the production of oil and/or gas from a well on any part of the Unit shall be treated as if such drilling or reworking operations were had or such production was obtained from all of the lands described in each of said Leases, regardless of where the well or wells may be located upon said Unit. The entire acreage contained in said Unit shall be treated for all purposes, except the payment of royalties on such production from said Unit, as if said lands were included in each of the Leases. In lieu of the royalty set forth in said Leases, and pursuant to the terms of said Leases, each respective lessor shall receive on oil and/or gas production, only such portion of the royalty stipulated in the pertinent Lease, as the amount of lessor's surface acreage contained in his/her Lease placed in the Unit bears to the total amount of surface acreage of the entire pooled area. Nothing contained herein shall authorize or affect any transfer or any title to any leasehold, royalty or other interests pooled pursuant hereto.

The terms and provisions of this Declaration shall be deemed to be covenants running with the lands and leaseholds covered by the Leases and shall extend to and be binding upon all persons having any right, title or interests of any kind or character in and to the Leases, including Lessors' rights thereunder, and their respective heirs, successors and assigns. Trans Pacific

reserves the right to correct, amend or revise this Declaration at any time and from time to time as deemed necessary or advisable by Trans Pacific.

IN WITNESS WHEREOF, the undersigned has caused its name to be subscribed hereto on this 5th day of October, 2026, but effective as the date of first production from the Rose Trust Unit 1-30 well located 1,784' FNL & 55' FEL of Section 30, Township 14 South, Range 32 West, Logan County, Kansas.

TRANS PACIFIC OIL CORPORATION

By: Nick Hixon
Name: Nick Hixon
Title: Geologist

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

The foregoing instrument was acknowledged before me this 5th day of October, 2026, by Nick Hixon, Geologist of Trans Pacific Oil Corporation, on behalf of said corporation.

Sarah Mohesky
Notary Public

My Appointment Expires: 9/18/2027



NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

October 07, 2026

Nick Hixon
Trans Pacific Oil Corporation
100 S Main St Suite 200
WICHITA, KS 67202-3735

Re: Drilling Pit Application
Rose Trust Unit 1-30
NE/4 Sec.30-14S-32W
Logan County, Kansas

Dear Nick Hixon:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.