KOLAR Document ID: 1989376

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: ( 469 ) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-081-00504-00-00
Spot Description:
_ - NE - NE - SW Sec. 14 Twp. 30 S. R. 33 ☐ E ☑ W
2310 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: PECHIN Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/27/1950 Date Shut-In: 08/07/2024

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | N/A | 10.75 | 7 | N/A | 5.5 | 2.375 |
| Setting Depth | | 505 | 2604 | | 2571 | 2760 |
| Amount of Cement | | 275 | 800 | | N/A | N/A |
| Top of Cement | | 0 | 0 | | N/A | N/A |
| Bottom of Cement | | 505 | 2604 | | N/A | N/A |

Casing Fluid Level from Surface: 584 How Determined? ECHOMETER Date: 10/06/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2787 Plug Back Depth: Plug Back Method:

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. CHASE | At: | to Feet | Perforation Interval 2582 to 2776 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

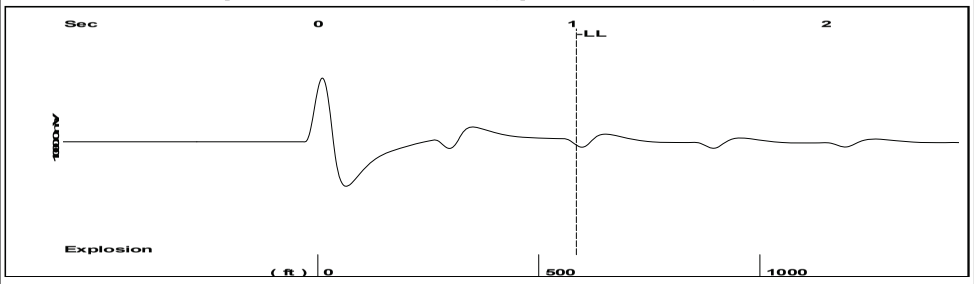
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 10/08/2026

**Mail to the Appropriate KCC Conservation Office:**

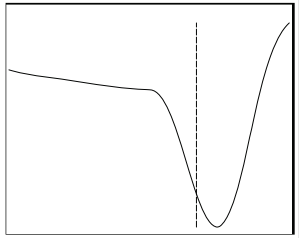


| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: SUBLETTE Well: Pechin 1 (acquired on: 10/06/26 13:07:18 )




Time 1.017 sec
Joints 18.4472 Jts
Depth 584.77 ft

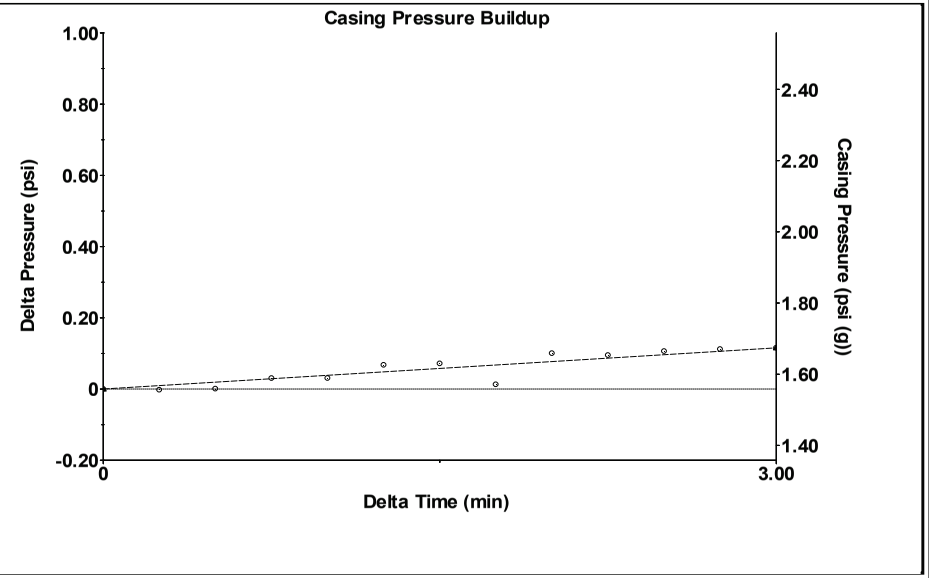


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

**Analysis Method: Acoustic Velocity**

Group: SUBLETTE Well: Pechin 1 (acquired on: 10/06/26 13:07:18 )




Change in Pressure 0.12 psi
Change in Time 3.00 min

PT 20716
Range 0 - ? psi

Group: SUBLETTE Well: Pechin 1 (acquired on: 10/06/26 13:07:18 )

Production

| | Current | Potential | |
|---|---|---|---|
| Oil | - * - | - * - | BBL/D |
| Water | - * - | - * - | BBL/D |
| Gas | - * - | - * - | Mscf/D |

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

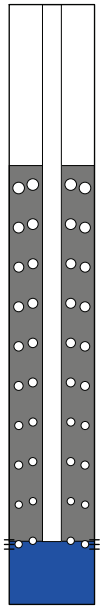
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure
1.6 psi (g)
Casing Pressure Buildup
0.1 psi
3.00 min
Gas/Liquid Interface Pressure
1.8 psi (g)

Liquid Level Depth
584.77 ft

Pump Intake Depth
2760.00 ft
Formation Depth
2776.00 ft



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
729.4 psi (g)
Producing BHP
736.7 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2175 ft
Equivalent Gas Free Liquid HT (TVD) 2175 ft

10/6/26

Group: SUBLETTE Well: Pechin 1 (acquired on: 10/06/26 13:07:18 )

**Entered Acoustic Velocity for Liquid Level depth determination**

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/08/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-081-00504-00-00
PECHIN 1
SW/4 Sec.14-30S-33W
Haskell County, Kansas

Dear CASI RENFRO:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/07/2026.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1