

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-093-20354-00-00

Spot Description: NW NE NE SW Sec. 13 Twp. 25 S. R. 36 ☐ E ☒ W
2470 feet from ☐ N / ☒ S Line of Section
2200 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny Elevation: _____ ☐ GL ☐ KB

Lease Name: CAMPBELL Well #: 7-2-13

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 12/06/1976 Date Shut-In: 06/15/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		535	2940			2840
Amount of Cement		300	700			N/A
Top of Cement		0	0			N/A
Bottom of Cement		535	2940			N/A

Casing Fluid Level from Surface: 1945 How Determined? ECHOMETER Date: 10/06/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2940 Plug Back Depth: 2872 Plug Back Method: CMT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 2706 to 2822 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

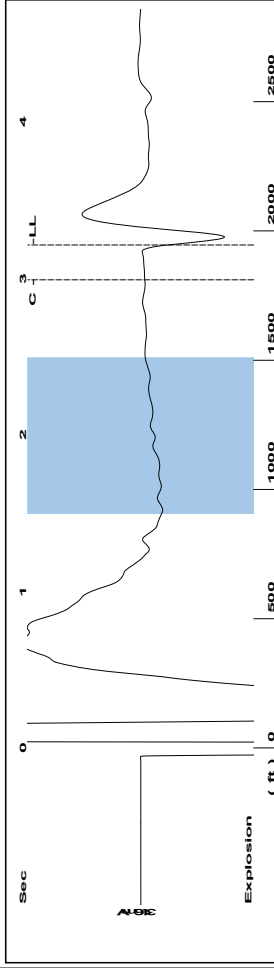
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/08/2026</u>					

Mail to the Appropriate KCC Conservation Office:

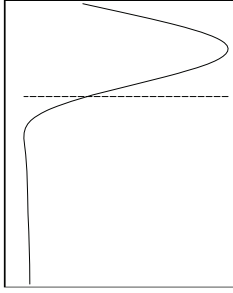
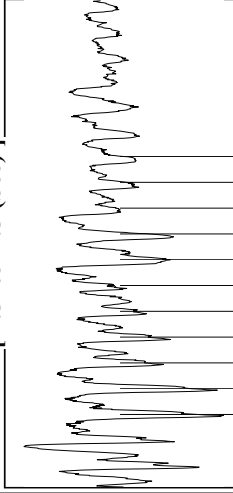
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



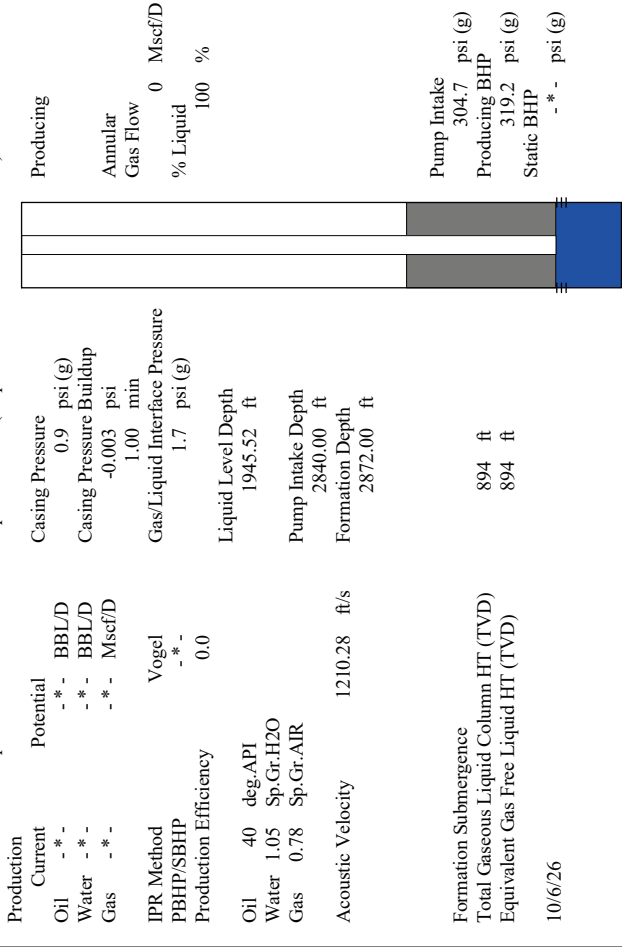
Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc 1196.23 ft/s Manual JTS/sec 18.8679

Time 3.215 sec
Joints 61.373 Jts
Depth 1945.52 ft

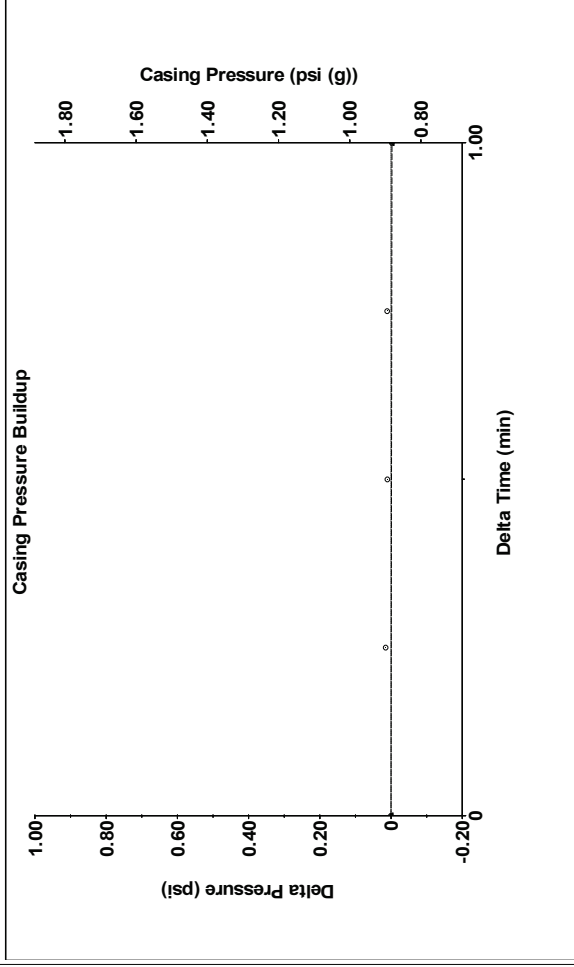
1.5 to 2.5 (Sec)



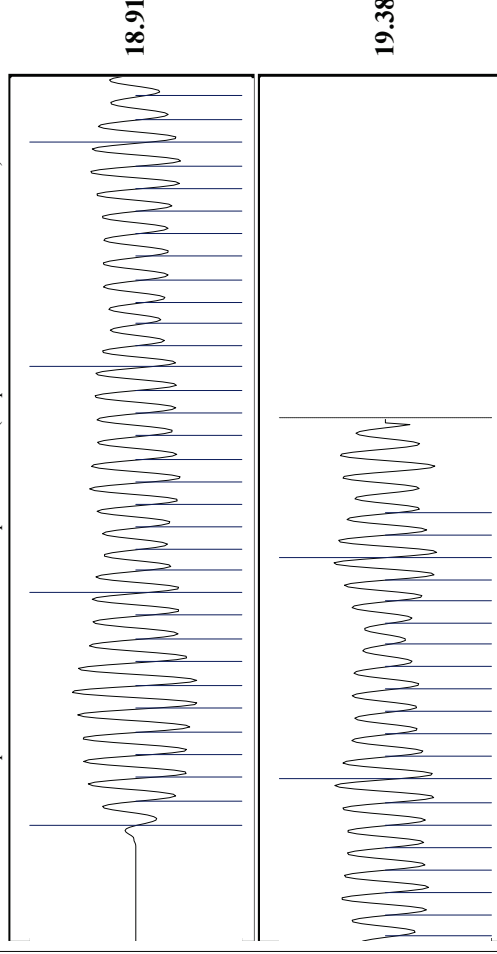
Analysis Method: Automatic



10/6/26



Change in Pressure -0.00 psi PT 20716
Change in Time 1.00 min Range



Acoustic Velocity 1210.28 ft/s Joints counted 52
Joints Per Second 19.0896 jts/sec Joints to liquid level 61.373
Depth to liquid level 1945.52 ft Filter Width 16.8679
Automatic Collar Count Yes Time to 1st Collar 20.8679
2.992

10/08/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-093-20354-00-00
CAMPBELL 7-2-13
SW/4 Sec.13-25S-36W
Kearny County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"