KOLAR Document ID: 1989674

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35871
Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Tyler Bell
Phone: (785) 688-5435
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-21746-00-00
Spot Description:
_ - E2 - NW - SW Sec. 33 Twp. 23 S. R. 32 ☐ E ☑ W
1980 feet from ☐ N / ☑ S Line of Section
1100 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: MCFERREN Well #: 8
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☑ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/16/2001 Date Shut-In: 1/1/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.875
Setting Depth		581	4081			3614
Amount of Cement		300	125			na
Top of Cement		0	0			na
Bottom of Cement		581	4081			na

Casing Fluid Level from Surface: 1383 How Determined? Echometer Fluid Gun Date: 10/5/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4850 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3604 to 3612 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/08/2026

Mail to the Appropriate KCC Conservation Office:



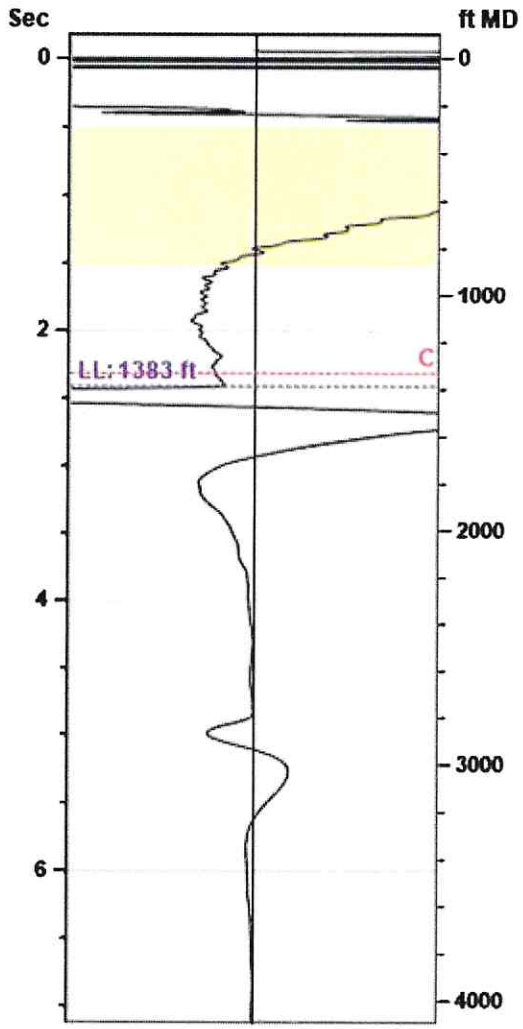
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

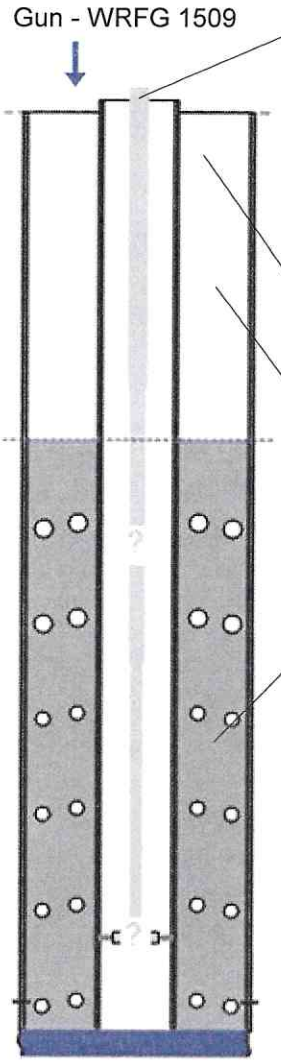
ECHOMETER

MCFERRON 8 10/05/2026 03:22:13PM

Liquid Level	1383 ft MD

Fluid Above Pump	2507 ft TVD
Equivalent Gas Free Above Pump	2224 ft TVD





Production

Date Entered			10/05/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	0.3 psi (g)

Annular Gas Flow

Gas Flow	2.5 Mscf/D

Fluid Properties

% Liquid Above Pump	88.25%
% Liquid Below Pump	*.*

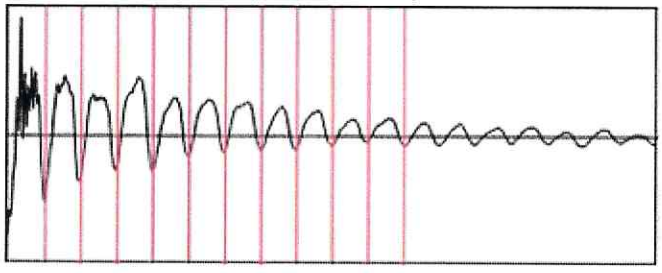
Depths

Pump Intake Depth	3890 ft
Formation Depth	3786 ft

Wellbore Pressures

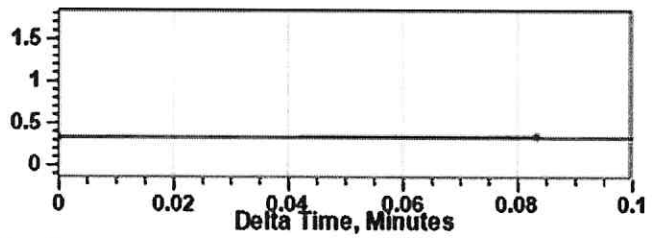
PIP	742.4 psi (g)
PBHP	709.3 psi (g)
SBHP	*.*
Gas/Liq Interface	1.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1149 ft/s
Average Joints Per Sec.	18.24 Jts/sec
Joints To Liquid	43.91 Jts

Casing Pressure Buildup



Casing Pressure	0.3 psi (g)
Buildup	0.0 psi (g)
Buildup Time	5 sec
Gas Gravity from Collar Analysis (Automatic)	0.8286 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/08/2026

Tyler Bell
HG Oil Holdings, LLC
PO BOX 97
PLAINVILLE, KS 67663-0097

Re: Temporary Abandonment
API 15-055-21746-00-00
MCFERREN 8
SW/4 Sec.33-23S-32W
Finney County, Kansas

Dear Tyler Bell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"