KOLAR Document ID: 1989622

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jorge Torres
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-22248-00-00
Spot Description:
NE SW SW NE Sec. 35 Twp. 32 S. R. 31 ☐ E ☑ W
3144 feet from ☐ N / ☑ S Line of Section
2058 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: HAWK Well #: 2-35
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/31/2016 Date Shut-In: 04/20/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		1740	6108			
Amount of Cement		650	150			
Top of Cement		0	4662			
Bottom of Cement		1740	6108			

Casing Fluid Level from Surface: 2288 How Determined? SHOT Date: 10/05/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6100 Plug Back Depth: 5000 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4932 to 4938 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

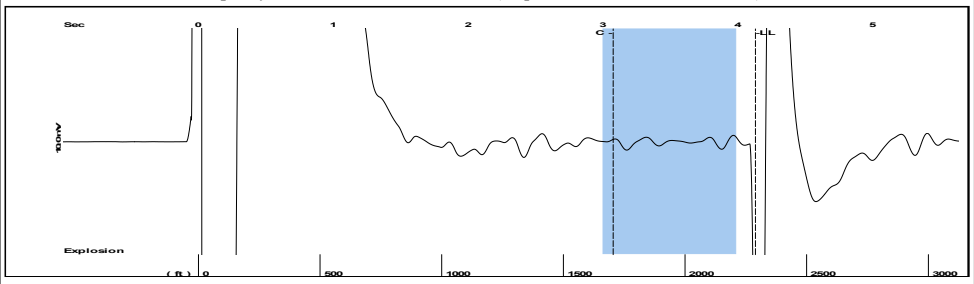
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/08/2026

Mail to the Appropriate KCC Conservation Office:

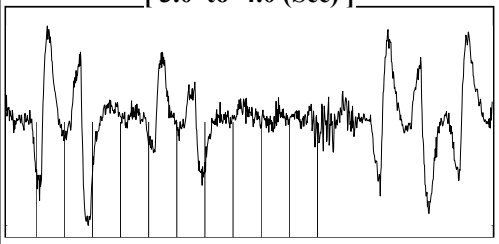
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

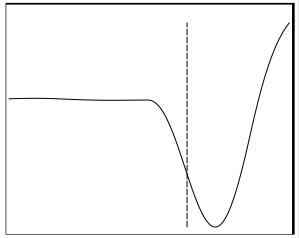
Group: MyWells Well: HAWK 2-35 (acquired on: 10/05/26 13:25:57)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.131	sec
Manual Acoustic Veloc	1096.89 ft/s	Manual JTS/sec	17.301	Joints	72.205	Jts
				Depth	2288.90	ft

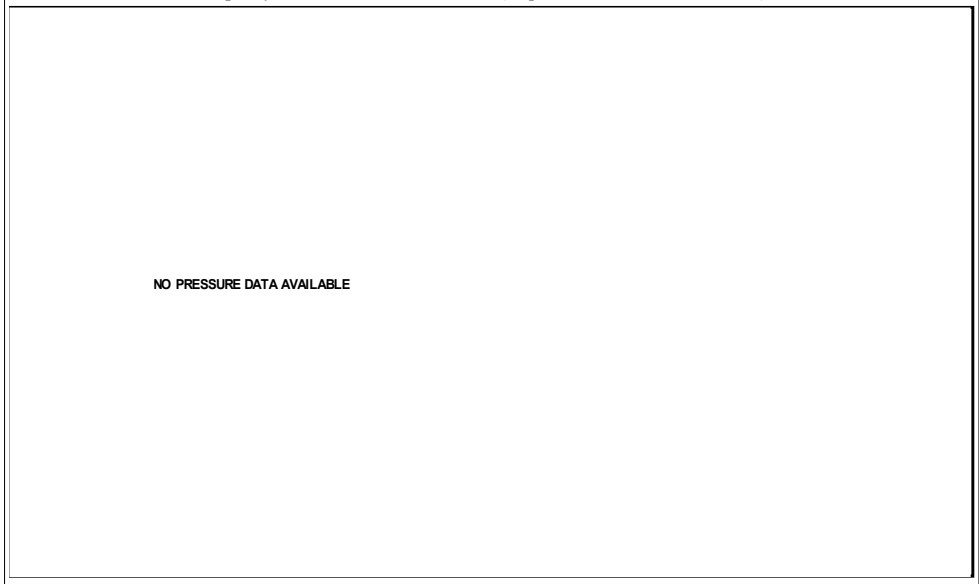
[3.0 to 4.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: HAWK 2-35 (acquired on: 10/05/26 13:25:57)



Change in Pressure	0.06	psi	PT13682	
			Range	0 - ? psi
Change in Time	0.75	min		

Group: MyWells Well: HAWK 2-35 (acquired on: 10/05/26 13:25:57)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

Acoustic Velocity 1108.16 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD) - * - ft

Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
-14.7 psi (g)

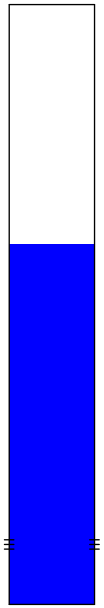
Casing Pressure Buildup
0.062 psi
0.75 min

Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2288.90 ft

Pump Intake Depth
- * - ft

Formation Depth
6100.00 ft



Producing

Annular Gas Flow
- * - Mscf/D

% Liquid
100 %

Pump Intake
- * - psi (g)

Producing BHP
- * - psi (g)

Static BHP
- * - psi (g)

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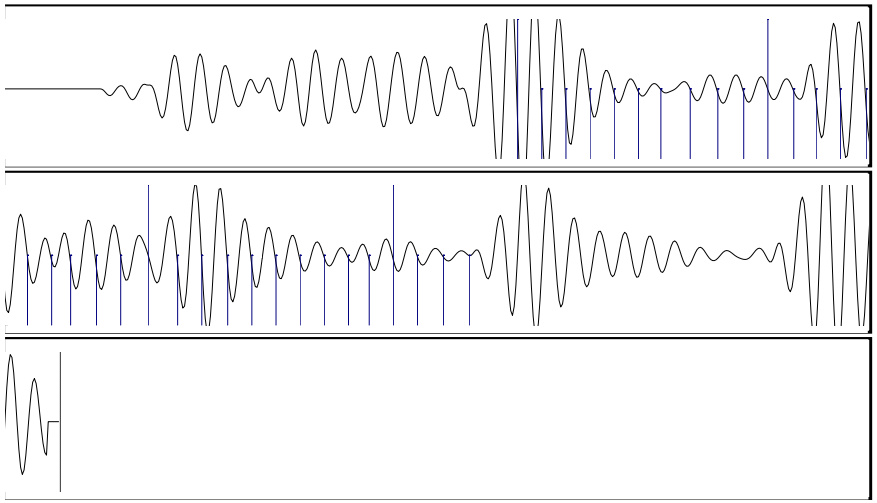

Acoustic Velocity	1108.16	ft/s	Joints counted	33	
Joints Per Second	17.4788	jts/sec	Joints to liquid level	72.205	
Depth to liquid level	2288.9	ft	Filter Width	15.301	19.301
Automatic Collar Count	Yes		Time to 1st Collar	1.188	3.076

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/08/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-22248-00-00
HAWK 2-35
NE/4 Sec.35-32S-31W
Seward County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"