KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 36171 Name: L & A Energy LP

Address 1: PO BOX 128

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 0128

Contact Person: Jackie Windisch Phone: (785) 883-4057

API No.: 15-059-26334-00-02 Permit No.: E30259.12

__ - NW - SE - NW Sec. 4 Twp. 16 S. R. 21 ☑ East ☐ West

3464 Feet from ☐ North / ☑ South Line of Section

3464 Feet from ☑ East / ☐ West Line of Section

Lease: WEST LIDIKAY Well No.: 71

County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 40 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		21		786		
Sacks of Cement:		4		120		
Cement Top:		0		0		
Cement Bottom:		21		786		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 820 (755) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 685 Bottom Feet: 695 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.690523 Long: -95.096397 Date Acquired: 11/01/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	365	365	365	365		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 10/07/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 685 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/06/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ 60# pressure. 685x.43=295+60=355. Baffle set at 755'.
All information came from the ACO-1 (KGS) which matches the Permit (Pg.4)