KOLAR Document ID: 1986665

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35117 Name: Poverty Knob Production, LLC

Address 1: 39395 W 351ST ST.

Address 2:

City: OSAWATOMIE State: KS Zip: 66064 + 4214

Contact Person: Jackie Windisch Phone: (913) 731-8367

API No.: 15-121-31120-00-00 Permit No.: E23743.19

_ - SW - NW - NE Sec. 12 Twp. 18 S. R. 21 ☑ East ☐ West

4458 Feet from ☐ North / ☑ South Line of Section

2400 Feet from ☑ East / ☐ West Line of Section

Lease: ROY BEETS Well No.: I-8

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 30 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		691		
Sacks of Cement:		5		79		
Cement Top:		0		0		
Cement Bottom:		20		691		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 700 (691) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 640 Bottom Feet: 650 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.503577 Long: -95.036591 Date Acquired: 10/24/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	510	510	510			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 10/05/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 640 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/04/2031

State Agent: Jason Miller Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid with 230# of pressure 640 x .43 = 275 + 230 = 505

All information came from ACO-1(KGS) which matches the permit (Pg 5).