KOLAR Document ID: 1986880

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Curtis Gabel Phone: ( 316 ) 265-3311

API No.: 15-051-01588-00-03 Permit No.: D24085.0

_ - N2 - SE - SW Sec. 27 Twp. 14 S. R. 19 ☐ East ☑ West

1017 Feet from ☐ North / ☑ South Line of Section

3344 Feet from ☑ East / ☐ West Line of Section

Lease: WILLIAMSON Well No.: 1

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | Na | 8.625 | Na | 4.5 | 3.5 | 2.375 |
| Set at: | | 205 | | 3772 | 3760 | 3732 |
| Sacks of Cement: | | 150 | | 200 | 200 | Sealtite |
| Cement Top: | | 0 | | 3571 | 500 | |
| Cement Bottom: | | 205 | | 3772 | 3760 | |

Packer Type: Arrow set Set at: 3732

☑ DV Tool ☐ Port Collar Depth of: 1380 feet with 500 sacks of cement TD (and plug back): 3776 feet depth

**Zone of Injection** Formation: ARBUCKLE Top Feet: 3771 Bottom Feet: 3776 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.80104 Long: -99.42257 Date Acquired: 10/07/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 0 | 15 | 30 | | | |
| Pressures: Set up 1 | 329 | 329 | 331 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: -45 Bbls. to load annulus: 0

Test Date: 10/07/2026 Using: Basgall Company's Equipment

The zone tested for this well is between 0 feet and 3732 feet.

The test results were verified by operator's representative:

Name: Curtis Title: Foreman Phone: ( 785 ) 723-0546

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The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/07/2027

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Cement on liner did not circulate. Yearly Test. (Old squeeze at 2840' W/ 200 sx).