

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906

Name: BCE-Mach III LLC

Address 1: 14201 WIRELESS WAY SUITE 300

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: JESSICA MCLAIN

Phone: (405) 252-8100

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-007-24259-00-00

Spot Description: S2 N2 NW SW Sec. 12 Twp. 35 S. R. 12 ☐ E ☒ W
2016 feet from ☐ N / ☒ S Line of Section
4697 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber Elevation: _____ ☐ GL ☐ KB

Lease Name: STERNBERGER B Well #: 4

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 12/04/2014 Date Shut-In: 09/17/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	13.375	5.5	N/A	N/A	2.875
Setting Depth		217	5053			4934
Amount of Cement		300	150			N/A
Top of Cement		0	3770			N/A
Bottom of Cement		217	5053			N/A

Casing Fluid Level from Surface: 4766 How Determined? echometer Date: 10/07/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5075 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>4830</u> to <u>4888</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

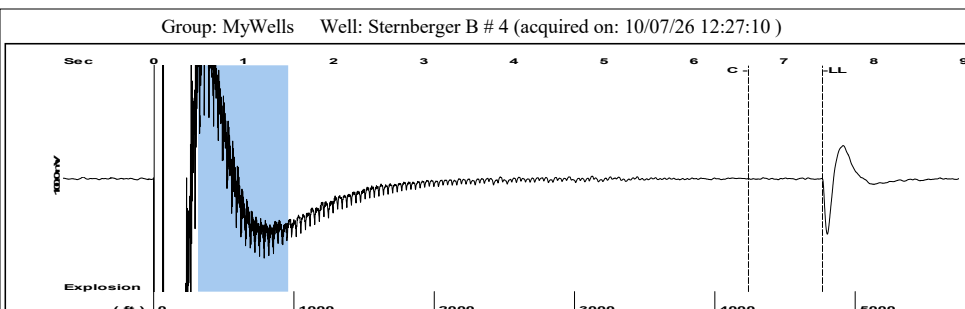
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

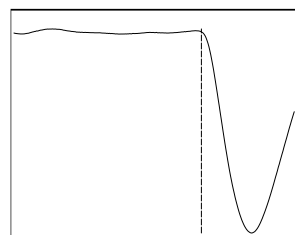
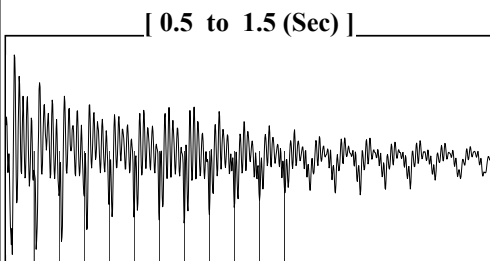
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/09/2026</u>					

Mail to the Appropriate KCC Conservation Office:

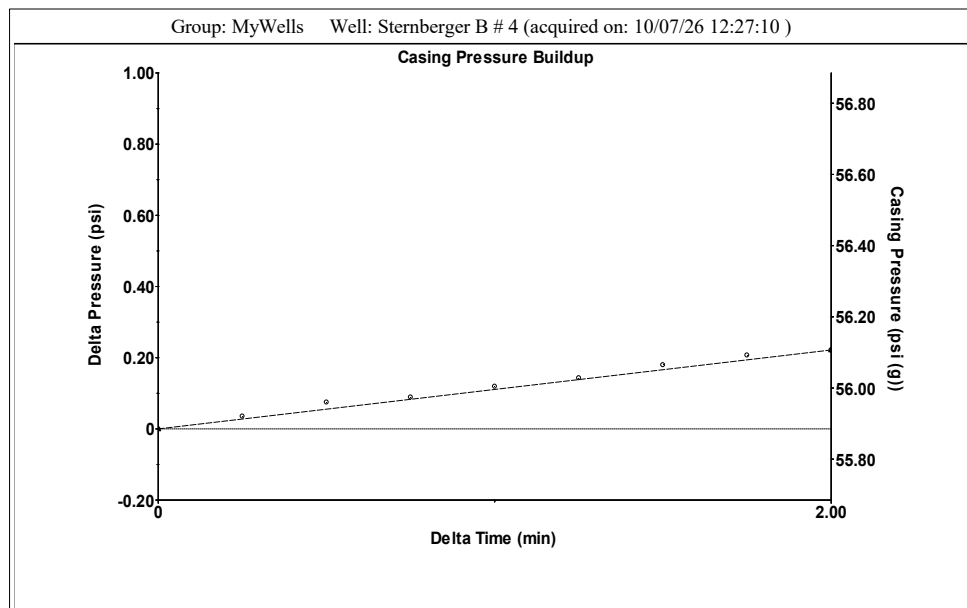
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 7.43 sec
Manual Acoustic Veloc 1272.37 ft/s Manual JTS/sec 19.4553 Joints 145.778 Jts
Depth 4766.96 ft



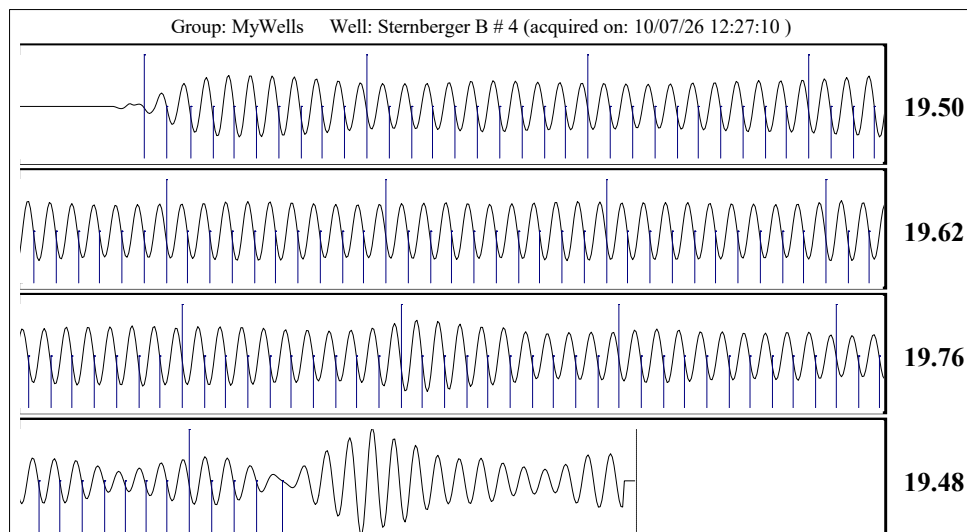
Analysis Method: Automatic



Change in Pressure 0.22 psi PT18820
Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Sternberger B # 4 (acquired on: 10/07/26 12:27:10)

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	55.9 psi (g)	
Oil 5	- * - BBL/D	Casing Pressure Buildup	
Water 20	- * - Mscf/D	0.2 psi	
Gas 10.0		2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular
PBHP/SBHP	- * -	64.5 psi (g)	Gas Flow
Production Efficiency	0.0		3 Mscf/D
		Liquid Level Depth	% Liquid
Oil 40 deg.API		4766.96 ft	85 %
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.72 Sp.Gr.AIR		4905.00 ft	
Acoustic Velocity	1283.16 ft/s	Formation Depth	
		4830.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	138 ft		107.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	129 ft		Producing BHP
			82.5 psi (g)
Acoustic Test			Static BHP
			18.7 psi (g)



Acoustic Velocity 1283.16 ft/s Joints counted 124
Joints Per Second 19.6203 jts/sec Joints to liquid level 145.778
Depth to liquid level 4766.96 ft Filter Width 17.4553 21.4553
Automatic Collar Count Yes Time to 1st Collar 0.288 6.608

10/09/2026

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24259-00-00
STERNBERGER B 4
SW/4 Sec.12-35S-12W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/09/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/09/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"