

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606

Name: Murfin Drilling Co., Inc.

Address 1: 250 N WATER STE 300

Address 2: _____

City: WICHITA State: KS Zip: 67202 + 1216

Contact Person: Cristina Goodrich

Phone: (316) 267-3241

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-063-21915-00-00

Spot Description: N2 SE NE SE Sec. 36 Twp. 14 S. R. 30 ☐ E ☒ W
1800 feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Gove Elevation: 2200 ☐ GL ☐ KB

Lease Name: LUNDGREN Well #: 1-36

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/13/2011 Date Shut-In: 09/22/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.6250	5.5000	na	na	na
Setting Depth		221	4445			
Amount of Cement		165	170			
Top of Cement		0	3405			
Bottom of Cement		221	4445			

Casing Fluid Level from Surface: 2877 How Determined? Echometer Date: 10/08/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☒ Port Collar: 2150 w / 220 sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4450 Plug Back Depth: 3935 Plug Back Method: cement

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. Lwr Ft Scott At: _____ to _____ Feet Perforation Interval 4212 to 4217 Feet or Open Hole Interval _____ to _____ Feet

2. Mississippi At: _____ to _____ Feet Perforation Interval 4353 to 4368 Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-006,065, Becomes a 10yr shut in well 09/22/2027</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>10/13/2026</u>				

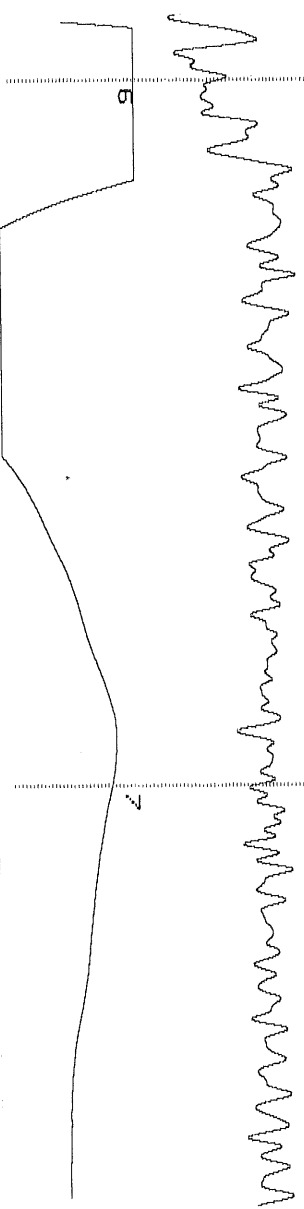
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

OMF

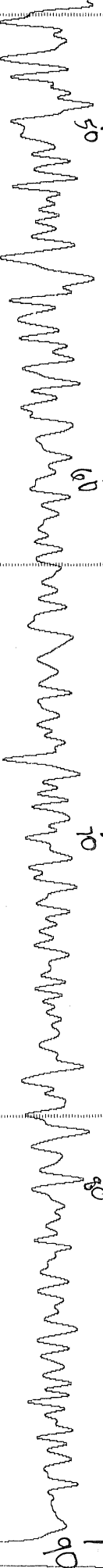


Lundgren 1-36
90 JTF
2877 FTF
1503 FAP

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER.COM



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PHONE-940-767-4334

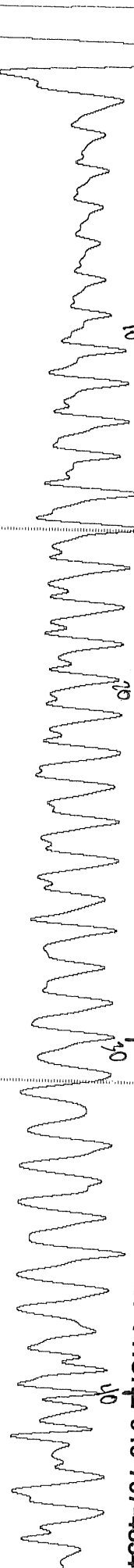
ECHOMETER COMPANY PHONE-940-767-4334

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Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/13/2026

Cristina Goodrich
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-063-21915-00-00
LUNDGREN 1-36
SE/4 Sec.36-14S-30W
Gove County, Kansas

Dear Cristina Goodrich:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"