KOLAR Document ID: 1990128

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S MAIN ST
Address 2:
City: KINGMAN State: KS Zip: 67068 + 1968
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-30099-00-00
Spot Description:
_ - E2 - E2 - SW Sec. 19 Twp. 30 S. R. 6 ☐ E ☑ W
1320 feet from ☐ N / ☑ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: STEVENS BERTHA Well #: 1-V
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/21/1966 Date Shut-In: 05/28/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.50	NA	NA	2.875
Setting Depth		313	4256			4230
Amount of Cement		180	150			NA
Top of Cement		0	3510			NA
Bottom of Cement		313	4256			NA

Casing Fluid Level from Surface: 2016 How Determined? echometer Date: 09/24/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4256 Plug Back Depth: 4231 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Miss	At:	to Feet	Perforation Interval 4215 to 4225 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

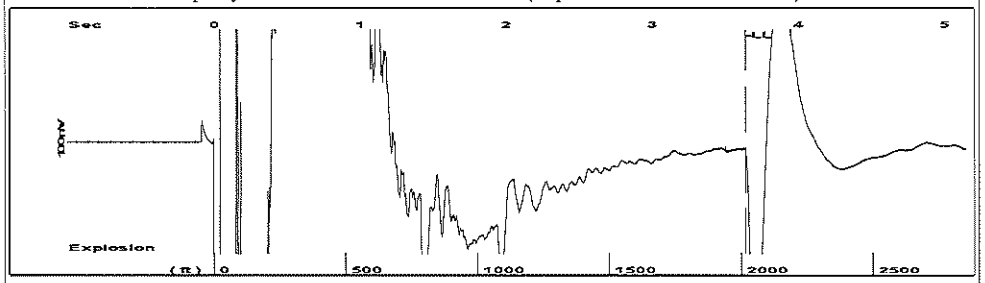
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 10/13/2026

Mail to the Appropriate KCC Conservation Office:

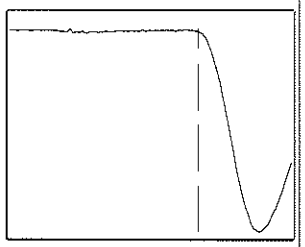


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/24/26 16:24:14)



Time 3.639 sec
Joints 63.5964 Jts
Depth 2016.01 ft

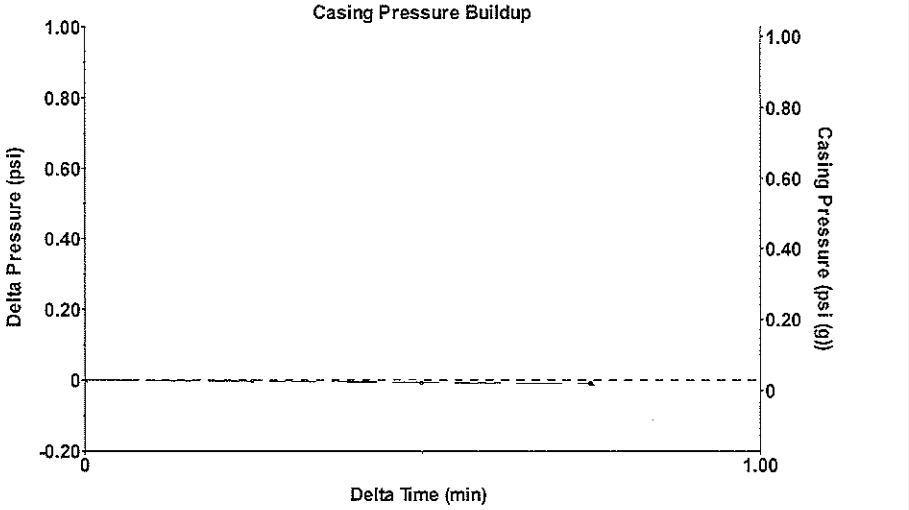


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1108 ft/s

Analysis Method: Acoustic Velocity

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/24/26 16:24:14)



Change in Pressure -0.01 psi
Change in Time 0.75 min

PT4091
Range 0 - ? psi

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/24/26 16:24:14)

Production

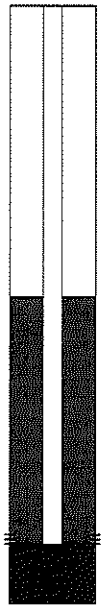
	Current	Potential	
Oil	2	-*-	BBL/D
Water	110	-*-	BBL/D
Gas	15.0	-*-	Mscf/D

IPR Method Vogel
PBHP/SBHP -*-
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.89 Sp.Gr.AIR

Acoustic Velocity 1108 ft/s

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
-0.010 psi
0.75 min
Gas/Liquid Interface Pressure
1.0 psi (g)
Liquid Level Depth
2016.01 ft
Pump Intake Depth
4190.00 ft
Formation Depth
4146.00 ft



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
724.9 psi (g)
Producing BHP
711.0 psi (g)
Static BHP
-*- psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2174 ft
Equivalent Gas Free Liquid HT (TVD) 2174 ft

Acoustic Test

Group: MyWells Well: Bertha Stevens A1 (acquired on: 09/24/26 16:24:14)

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/13/2026

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-30099-00-00
STEVENS BERTHA 1-V
SW/4 Sec.19-30S-06W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"