KOLAR Document ID: 1991316

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

# APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

Operator Name: BEREXCO LLC | License Number: 34318

Operator Address: 2020 N BRAMBLEWOOD WICHITA KS 67206

Contact Person: Tyler Walters | Phone Number: 3162653311

Lease Name & Well No.: PARKER ESTATE 1-30

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
*(If WP Supply API No. or Year Drilled)*
15-189-20848-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 142 (bbls)

Pit Location (QQQQ): ____ - SW - SW - SE
Sec. 30 Twp. 34 R. 36 ☐ East ☒ West
330 Feet from ☐ North / ☒ South Line of Section
2200 Feet from ☒ East / ☐ West Line of Section
Stevens County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
*(For Emergency Pits and Settling Pits only)*

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

10mm plastic draped into hole

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Daily fluid level inspection for leaks

Distance to nearest water well within one-mile of pit:
17 feet Depth of water well 325 feet

Depth to shallowest fresh water 126 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

**Emergency, Settling and Burn Pits ONLY:**

Producing Formation:

Number of producing wells on lease:

Barrels of fluid produced daily:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

**Drilling, Workover and Haul-Off Pits ONLY:**

Type of material utilized in drilling/workover: cement, oil, saltwater

Number of working pits to be utilized: 1

Abandonment procedure: Remove fluid, backfill with cuttings, level to contour of surrounding terrain

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

**KCC OFFICE USE ONLY**

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 10/13/2026 Permit Number: 15-189-20848-00-00 Permit Date: 10/13/2026 Lease Inspection: ☐ Yes ☒ No

PERMIT EXPIRES : 02/10/2027