KOLAR Document ID: 1990894

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-093-20558-00-00
Spot Description:
SW SW NE SE Sec. 10 Twp. 21 S. R. 38 ☐ E ☑ W
1434 feet from ☐ N / ☑ S Line of Section
1251 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ☐ GL ☐ KB
Lease Name: ROONEY Well #: 1-A
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/26/1978 Date Shut-In: 07/11/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		333	3038			2966
Amount of Cement		250	700			N/A
Top of Cement		0	0			N/A
Bottom of Cement		333	3038			N/A

Casing Fluid Level from Surface: 2286 How Determined? ECHOMETER Date: 10/10/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3050 Plug Back Depth: 3033 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE	At:	to Feet	Perforation Interval 2860 to 2938 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

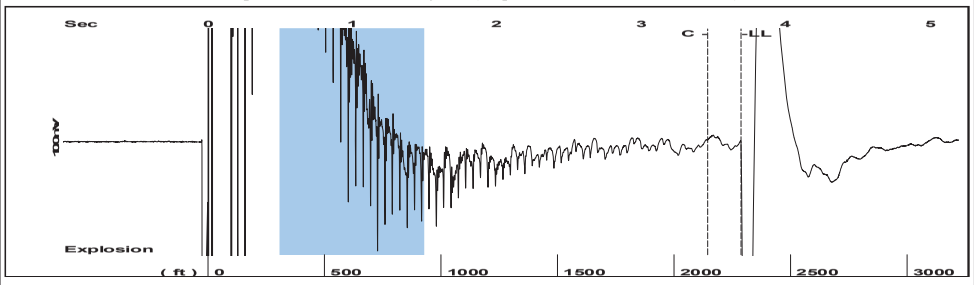
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:



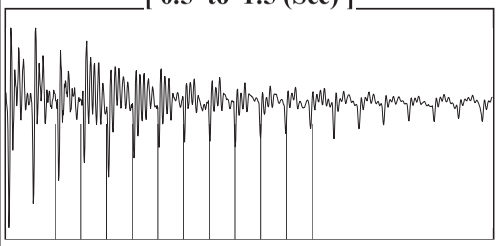
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

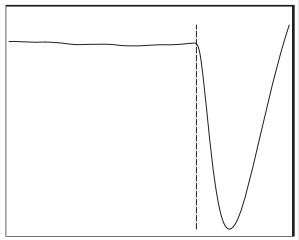
Group: lakin Well: Rooney 1A (acquired on: 10/10/26 13:59:39)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.691	sec
Manual Acoustic Velocity	1200.76	ft/s	Manual JTS/sec	18.9394	Joints	72.1444	Jts
					Depth	2286.98	ft

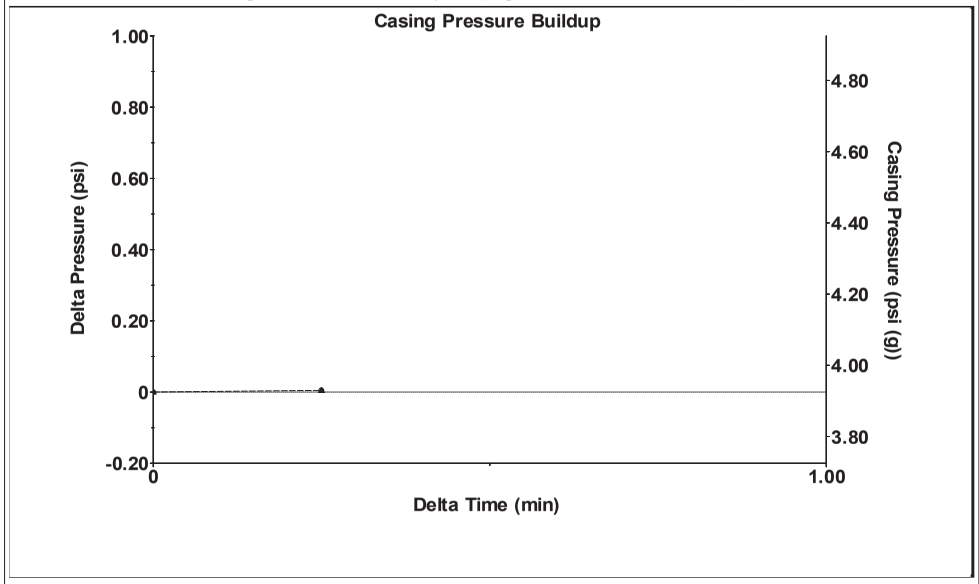
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: lakin Well: Rooney 1A (acquired on: 10/10/26 13:59:39)



Change in Pressure	0.00	psi	PT 4921		
			Range	0 - ?	psi
Change in Time	0.25	min			

Group: lakin Well: Rooney 1A (acquired on: 10/10/26 13:59:39)

Production

	Current	Potential	
Oil	- * -	0.0	BBL/D
Water	- * -	0.0	BBL/D
Gas	- * -	0.0	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	0.72	
Production Efficiency	44.3	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.76	Sp.Gr.AIR
Acoustic Velocity	1239.22	ft/s

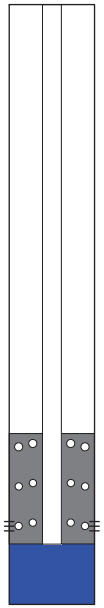
Casing Pressure
3.9 psi (g)
Casing Pressure Buildup
0.005 psi
0.25 min
Gas/Liquid Interface Pressure
5.4 psi (g)

Liquid Level Depth
2286.98 ft

Pump Intake Depth
2973.00 ft
Formation Depth
2860.00 ft

Producing

Annular
Gas Flow
2 Mscf/D
% Liquid
90 %

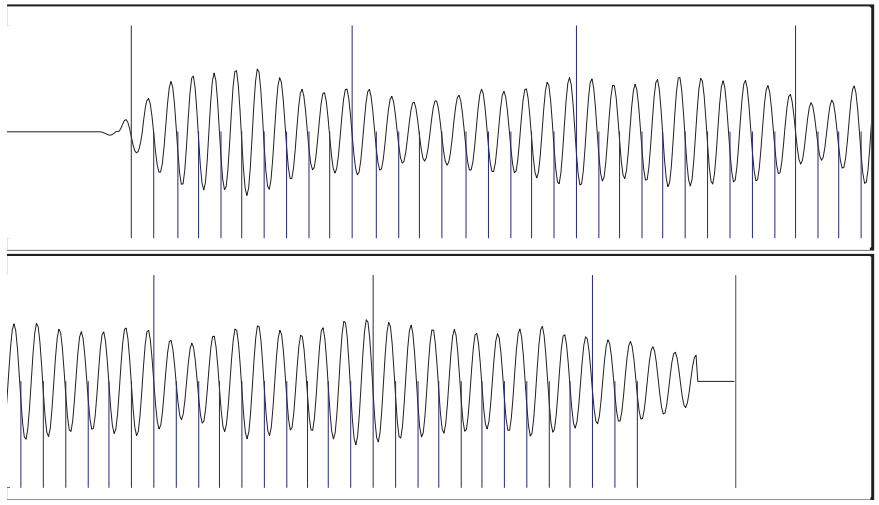


Pump Intake
217.7 psi (g)
Producing BHP
179.9 psi (g)
Static BHP
256.0 psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	686	ft
Equivalent Gas Free Liquid HT (TVD)	628	ft

Acoustic Test

Group: lakin Well: Rooney 1A (acquired on: 10/10/26 13:59:39)



Acoustic Velocity	1239.22	ft/s	Joints counted	62	
Joints Per Second	19.546	jts/sec	Joints to liquid level	72.1444	
Depth to liquid level	2286.98	ft	Filter Width	16.9394	20.9394
Automatic Collar Count	Yes		Time to 1st Collar	0.288	3.46

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-093-20558-00-00
ROONEY 1-A
SE/4 Sec.10-21S-38W
Kearny County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"