KOLAR Document ID: 1991127

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-00355-00-00
Spot Description:
__ - __ - SW - NE Sec. 31 Twp. 34 S. R. 33 ☐ E ☑ W
1824 feet from ☑ N / ☐ S Line of Section
2547 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: LIBERAL AIRPORT Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/09/1951 Date Shut-In: 08/06/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		704	2870			2685
Amount of Cement		275	400			N/A
Top of Cement		0	450			N/A
Bottom of Cement		704	2870			N/A

Casing Fluid Level from Surface: 2676 How Determined? ECHOMETER Date: 10/09/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2870 Plug Back Depth: Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2670 to 2690 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

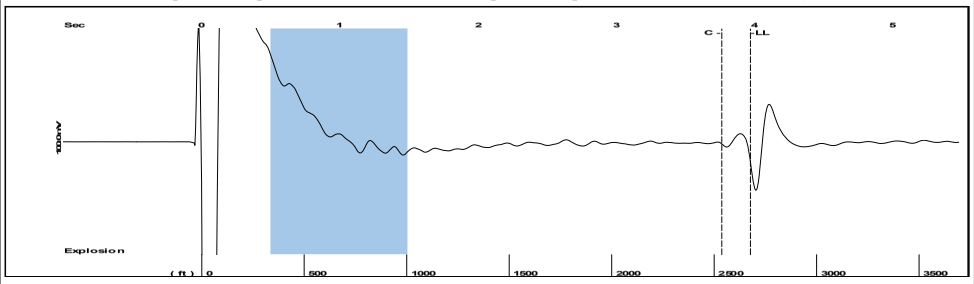
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:



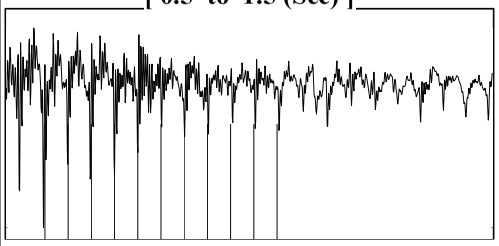
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

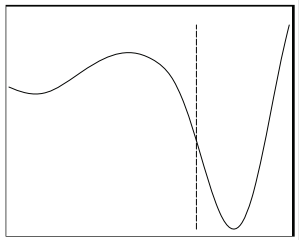
Group: TWM update list Well: Liberal Airport 2 (acquired on: 10/09/26 14:20:30)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.971	sec
Manual Acoustic Veloc	1329.14	ft/s	Manual JTS/sec	20.9644	Joints	84.4349	Jts
					Depth	2676.59	ft

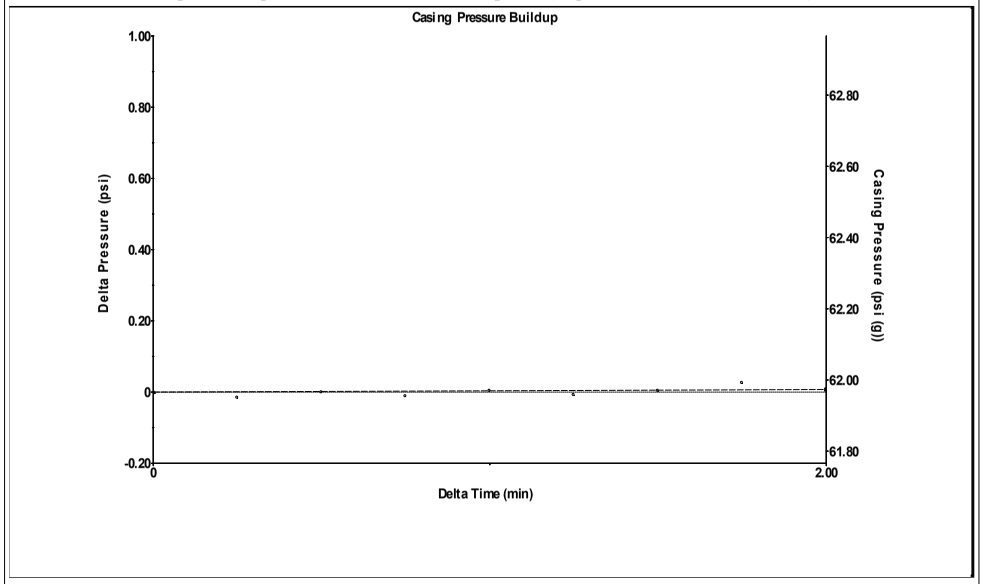
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: TWM update list Well: Liberal Airport 2 (acquired on: 10/09/26 14:20:30)



Change in Pressure	0.01	psi	PT 11249		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: TWM update list Well: Liberal Airport 2 (acquired on: 10/09/26 14:20:30)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	37	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.66	Sp.Gr.AIR

Acoustic Velocity 1348.07 ft/s

Casing Pressure
62.0 psi (g)

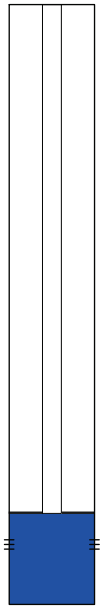
Casing Pressure Buildup
0.007 psi
2.00 min

Gas/Liquid Interface Pressure
66.6 psi (g)

Liquid Level Depth
2676.59 ft

Pump Intake Depth
2686.00 ft

Formation Depth
2870.00 ft



Static

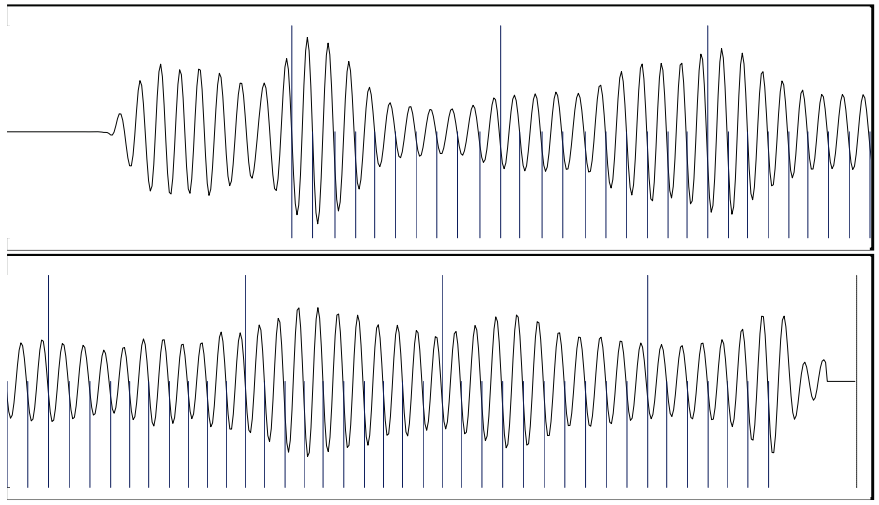
Oil Column Height
MD 0 ft

Water Column Height
MD 193 ft

Static BHP
154.6 psi (g)

Acoustic Test

Group: TWM update list Well: Liberal Airport 2 (acquired on: 10/09/26 14:20:30)



20.90

21.54

Acoustic Velocity	1348.07	ft/s	Joints counted	66	
Joints Per Second	21.2629	jts/sec	Joints to liquid level	84.4349	
Depth to liquid level	2676.59	ft	Filter Width	18.9644	22.9644
Automatic Collar Count	Yes		Time to 1st Collar	0.66	3.764

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-00355-00-00
LIBERAL AIRPORT 2
NE/4 Sec.31-34S-33W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"