

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-175-00496-00-00

Spot Description: SE SE SE NW Sec. 33 Twp. 31 S. R. 33 ☐ E ☒ W
2801 feet from ☐ N / ☒ S Line of Section
2833 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Seward Elevation: _____ ☐ GL ☐ KB
 Lease Name: GOOD H H Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 01/15/1953 Date Shut-In: 11/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	7	N/A	N/A	2.375
Setting Depth		605	2803			2689
Amount of Cement		650	400			N/A
Top of Cement		0	0			N/A
Bottom of Cement		605	2803			N/A

Casing Fluid Level from Surface: 2660 How Determined? ECHOMETER Date: 10/08/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2795 Plug Back Depth: 2722 Plug Back Method: CMT

Geological Date:

Formation Name CHASE Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 2625 to 2726 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

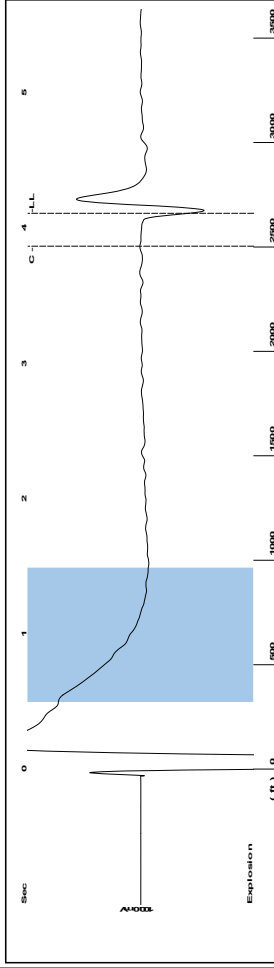
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/14/2026</u>					

Mail to the Appropriate KCC Conservation Office:

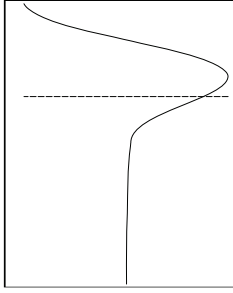
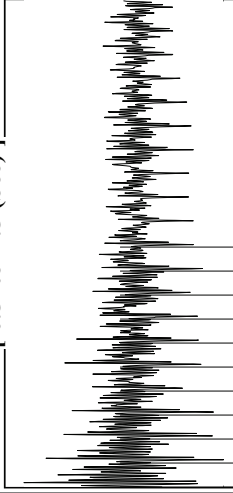
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TWM update list Well: HH Good 1 (acquired on: 10/08/26 12:08:06)



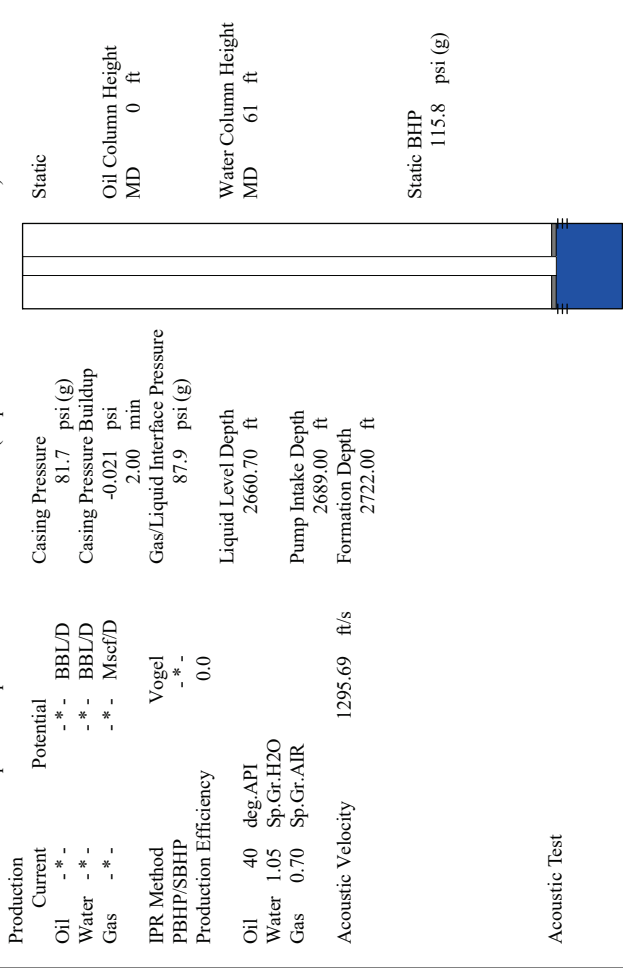
Filter Type High Pass Automatic Collar Count Yes Time 4.107 sec
Manual Acoustic Velocity 1286 ft/s Manual JTS/sec 20.284 Jts
Depth 2660.70 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: TWM update list Well: HH Good 1 (acquired on: 10/08/26 12:08:06)



Acoustic Test

Acoustic Velocity 1295.69 ft/s Joints counted 73
Joints Per Second 20.4367 jts/sec Joints to liquid level 83.9337
Depth to liquid level 2660.7 ft Filter Width 22.284
Automatic Collar Count Yes Time to 1st Collar 0.292 3.864

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-00496-00-00
GOOD H H 1
NW/4 Sec.33-31S-33W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"