

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 35871 Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2: _____
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Logan Behr Phone: (785) 688-5435

API No.: 15-035-24367-00-00 Permit No.: D30694.0
SE - NW - NE - NW Sec. 28 Twp. 31 S. R. 4 ☒ East ☐ West
_____ 4630 _____ Feet from ☐ North / ☒ South Line of Section
_____ 3580 _____ Feet from ☒ East / ☐ West Line of Section
Lease: ALLRED (HITTLE) Well No.: 1-28
County: Cowley

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 15000 bbl/d

	<i>Conductor</i> na	<i>Surface</i> 10.75	<i>Intermediate</i> na	<i>Production</i> 7	<i>Liner</i> na		<i>Tubing</i> 4.5
Size:						Size:	
Set at:		<u>265</u>		<u>3410</u>		Set at:	<u>3380</u>
Sacks of Cement:		<u>180</u>		<u>215</u>		Type:	<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>1916</u>			
Cement Bottom:		<u>265</u>		<u>3410</u>			

Packer Type: Tension Set at: 3380

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4295 (4295) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3410 Bottom Feet: 4295 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.33010 Long: -97.00065 Date Acquired: 10/13/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>340</u>	<u>340</u>	<u>340</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/13/2026 Using: Gusher Energy Services Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3380 feet.

The test results were verified by operator's representative:

Name: Tyler Bell Title: Production Manager Phone: (620) 213-1029

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/12/2031

State Agent: Neal Rupp Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: ANNULUS FULL OF TREATED WATER. PRESSURE WITH FLUID