KOLAR Document ID: 1991803

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-129-20977-00-01
Spot Description:
_ - _ - NE - SE Sec. 6 Twp. 32 S. R. 39 ☐ E ☑ W
1980 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: KANSAS UNIVERSITY A Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/24/2014 Date Shut-In: 08/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1744	6247			5926
Amount of Cement		675	628			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1744	6247			N/A

Casing Fluid Level from Surface: 5276 How Determined? ECHOMETER Date: 10/13/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6250 Plug Back Depth: 6193 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MORROW	At:	to Feet	Perforation Interval 5817 to 5884 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

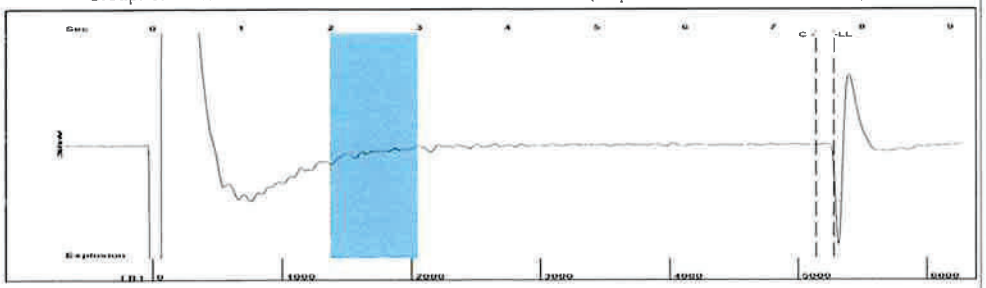
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:



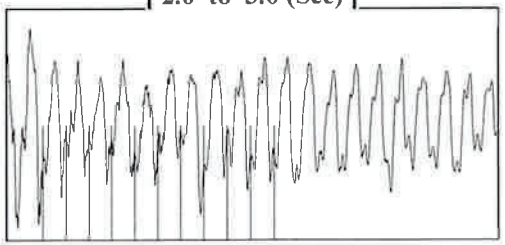
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

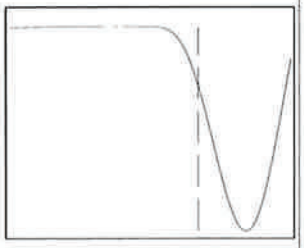
Group: TA'D WELLS Well: KANSAS UNIVERSITY A-3 (acquired on: 10/13/26 12:29:54)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	7.678 sec
Manual Acoustic Velo	1340.38 ft/s	Manual JTS/sec	21.1416	Joints	166.449 Jts
				Depth	5276.44 ft

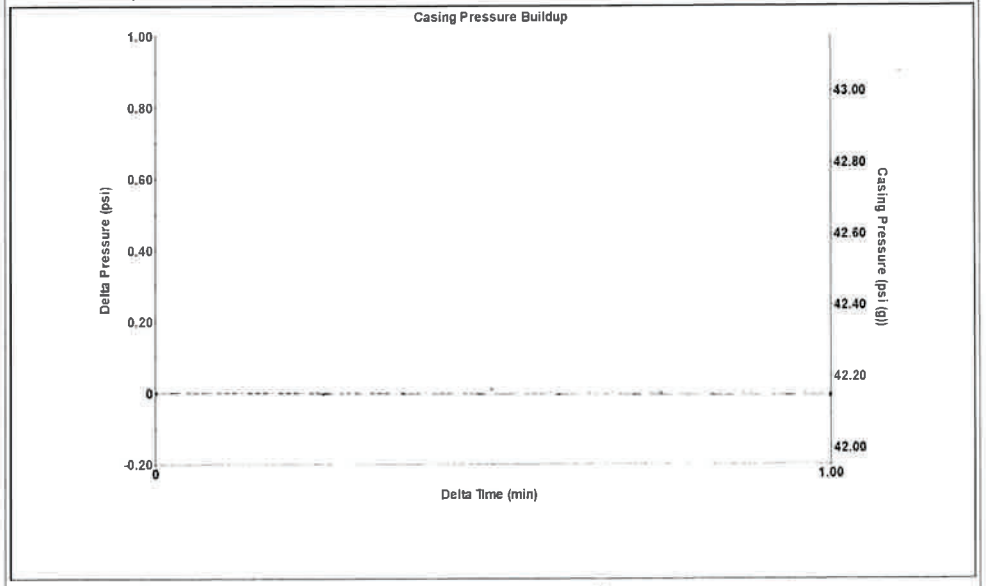
2.0 to 3.0 (Sec)





Analysis Method: Automatic

Group: TA'D WELLS Well: KANSAS UNIVERSITY A-3 (acquired on: 10/13/26 12:29:54)



Change in Pressure	-0.01 psi			PT10411	
				Range	0 - ? psi
Change in Time	1.00 min				

Group: TA'D WELLS Well: KANSAS UNIVERSITY A-3 (acquired on: 10/13/26 12:29:54)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

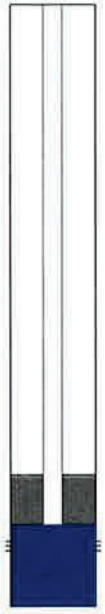
Acoustic Velocity 1374.43 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	650	ft
Equivalent Gas Free Liquid HT (TVD)	650	ft

Acoustic Test

Casing Pressure
42.2 psi (g)
Casing Pressure Buildup
-0.0 psi
1.00 min
Gas/Liquid Interface Pressure
49.0 psi (g)
Liquid Level Depth
5276.44 ft
Pump Intake Depth
5926.00 ft
Formation Depth
6193.00 ft

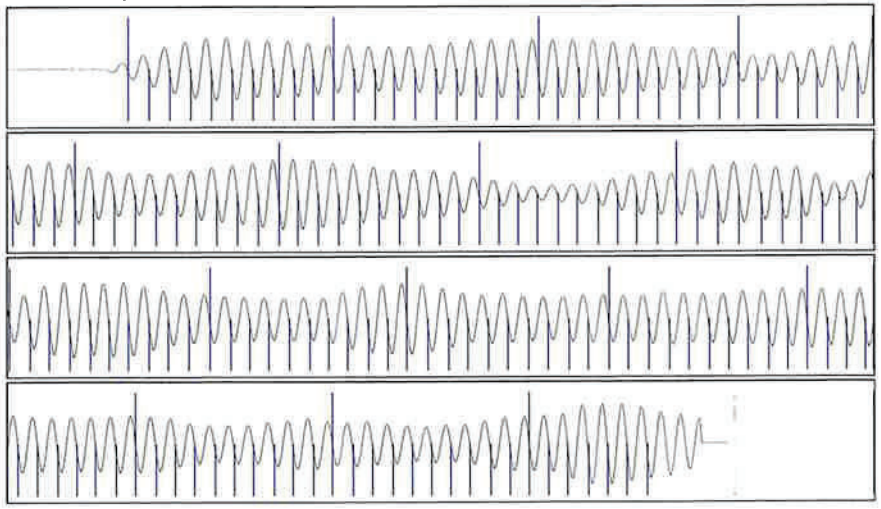


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
266.6 psi (g)
Producing BHP
388.0 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: KANSAS UNIVERSITY A-3 (acquired on: 10/13/26 12:29:54)



Acoustic Velocity	1374.43	ft/s	Joints counted	156	
Joints Per Second	21.6787	jts/sec	Joints to liquid level	166.449	
Depth to liquid level	5276.44	ft	Filter Width	19.1416	23.1416
Automatic Collar Count	Yes		Time to 1st Collar	0.28	7.476

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-20977-00-01
KANSAS UNIVERSITY A 3
SE/4 Sec.06-32S-39W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"