KOLAR Document ID: 1991781

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-189-20309-00-00
Spot Description:
SE - SE - NW - NW Sec. 1 Twp. 35 S. R. 39 ☐ E ☑ W
4019 feet from ☐ N / ☑ S Line of Section
4033 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: HAYWARD - H Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/11/1976 Date Shut-In: 11/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		568	3069			2955
Amount of Cement		550	700			N/A
Top of Cement		0	0			N/A
Bottom of Cement		568	3069			N/A

Casing Fluid Level from Surface: 2824 How Determined? ECHOMETER Date: 10/13/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3070 Plug Back Depth: 3065 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE	At:	to Feet	Perforation Interval 2954 to 3042 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

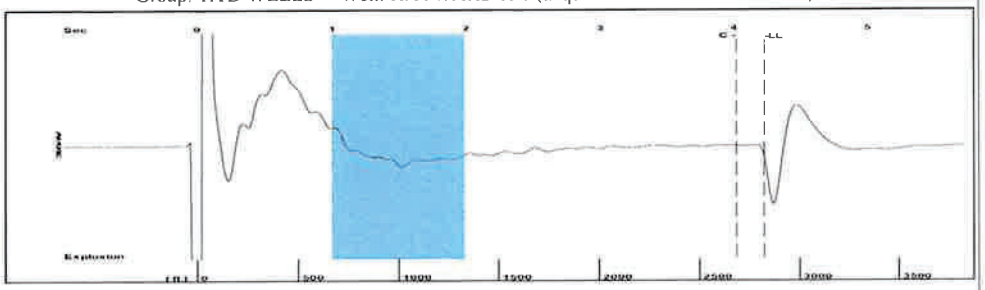
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:



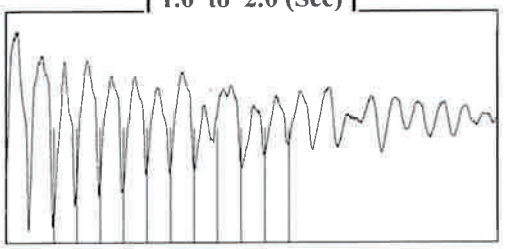
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

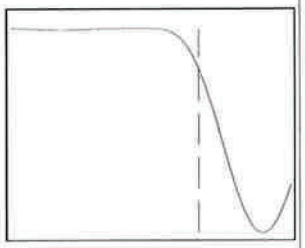
Group: TA'D WELLS Well: HAYWARD H-1 (acquired on: 10/13/26 10:47:16)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.223 sec
Manual Acoustic Velo	1320.83 ft/s	Manual JTS/sec	20.8333	Joints	89.1071 Jts
				Depth	2824.70 ft

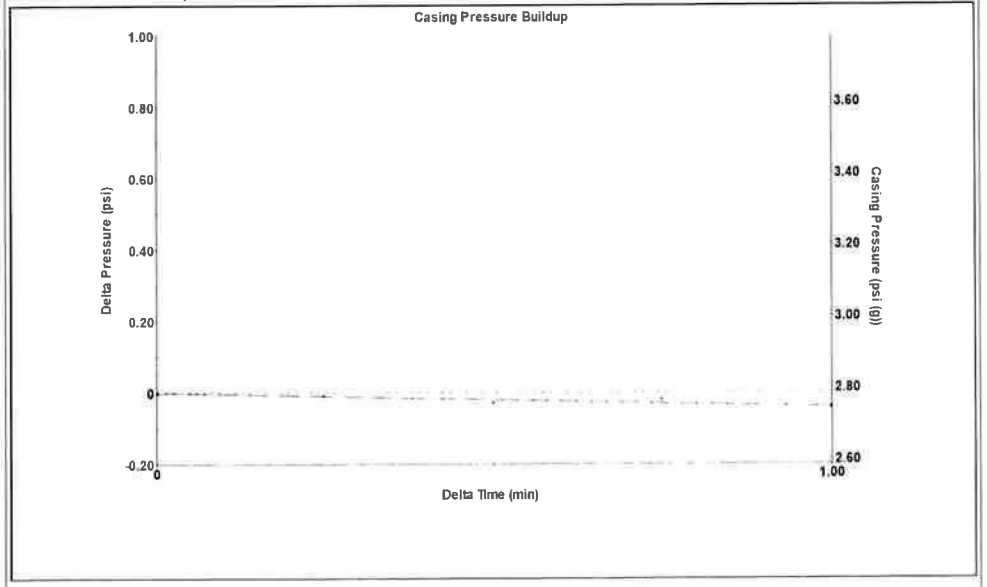
1.0 to 2.0 (Sec)





Analysis Method: Automatic

Group: TA'D WELLS Well: HAYWARD H-1 (acquired on: 10/13/26 10:47:16)



Change in Pressure	-0.04 psi	PT10411			
		Range	0 - ? psi		
Change in Time	1.00 min				

Group: TA'D WELLS Well: HAYWARD H-1 (acquired on: 10/13/26 10:47:16)

Production

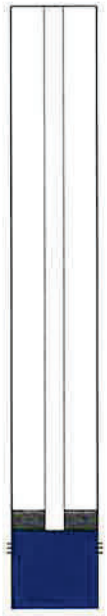
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.67	Sp.Gr.AIR

Acoustic Velocity 1337.77 ft/s

Casing Pressure
2.8 psi (g)
Casing Pressure Buildup
-0.0 psi
1.00 **min**
Gas/Liquid Interface Pressure
3.9 psi (g)
Liquid Level Depth
2824.70 ft
Pump Intake Depth
2955.00 ft
Formation Depth
3065.00 ft



Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

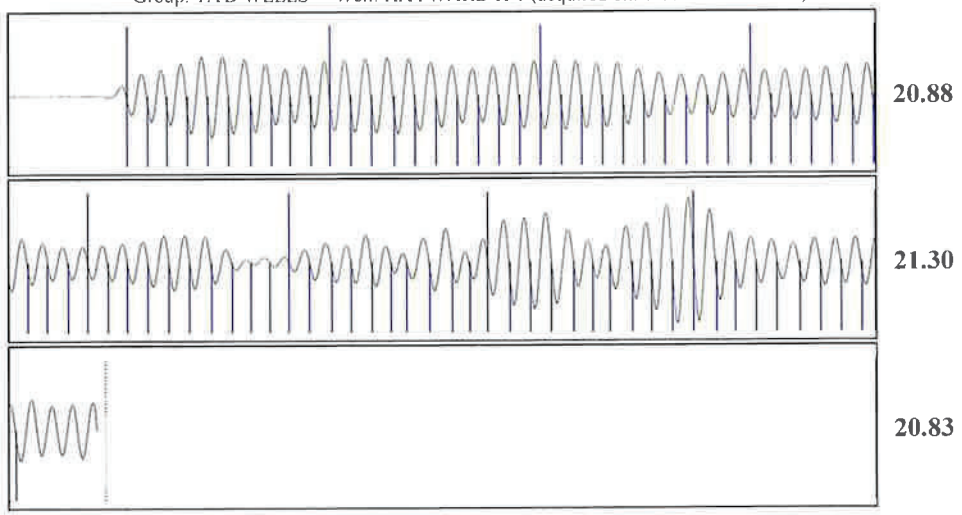
Pump Intake
48.0 psi (g)
Producing BHP
98.0 psi (g)
Static BHP
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	130	ft
Equivalent Gas Free Liquid HT (TVD)	130	ft

Acoustic Test

Group: TA'D WELLS Well: HAYWARD H-1 (acquired on: 10/13/26 10:47:16)



Acoustic Velocity	1337.77	ft/s	Joints counted	79	
Joints Per Second	21.1004	jts/sec	Joints to liquid level	89.1071	
Depth to liquid level	2824.7	ft	Filter Width	18.8333	22.8333
Automatic Collar Count	Yes		Time to 1st Collar	0.272	4.016

General

Well ID	- * -
Well	WILLIAMS 1-28
Company	- * -
Operator	- * -
Lease Name	- * -
Elevation	0.00 ft
Production Method	Rod Pump
Dataset Description	
	SHOT @ 300 PSI

Comment
PERFS 2814' - 3059' PBTD 3086'

Surface Unit

Manufacturer	- * -	
Unit Class	Conventional	
Unit API Number	- * -	
Measured Stroke Length	100.000	in
Rotation	CW	
Counter Balance Effect (Weights Level)	- * -	Klb
Weight Of Counter Weights	2000	lb

Prime Mover

Motor Type	Electric	
Rated HP	- * -	HP
Run Time	0.01	hr/day
MFG/Comment		
	- * -	

Electric Motor Parameters

Rated Full Load AMPS	- * -
Rated Full Load RPM	- * -
Synchronous RPM	1200
Voltage	- * -
Hertz	60
Phase	3
Power Consumption	5
Power Demand	8 $/KW

Tubulars

Tubing OD	2.375	in
Casing OD	5.500	in
Average Joint Length	31.700	ft
Anchor Depth	- * -	ft
Kelly Bushing	0.00	ft

Pump

Plunger Diameter	- * -	in
Pump Intake Depth	3086.00	ft

**Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter	- * -	in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -	
Rod Length	- * -	- * -	- * -	- * -	- * -	- * -	ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb

Total Rod Length	0
Total Rod Weight	0.00
Damp Up	0.03086
Damp Down	0.03086

Conditions

Pressure

Static BHP	- * -	psi (g)
Static BHP Method	- * -	
Static BHP Date	- * -	
Producing BHP	771.6	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	10/13/2026	
Formation Depth	3086.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	5.0	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.1	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

Oil API	40	deg API
Water Specific Gravity	1.05	Sp.Gr.H2O

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-20309-00-00
HAYWARD - H 1
NW/4 Sec.01-35S-39W
Stevens County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"