KOLAR Document ID: 1991809

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-189-00266-00-00
Spot Description:
__ - __ - __ - SE Sec. 4 Twp. 32 S. R. 38 ☐ E ☑ W
1321 feet from ☐ N / ☑ S Line of Section
1333 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: MCCLURE Well #: 1-4
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/08/1939 Date Shut-In: 11/02/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	5.5	N/A	N/A	2.875
Setting Depth		800	2440			2440
Amount of Cement		90	200			N/A
Top of Cement		0	0			N/A
Bottom of Cement		800	2440			N/A

Casing Fluid Level from Surface: 762 How Determined? ECHOMETER Date: 10/13/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2715 Plug Back Depth: 2580 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 2460 to 2580 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

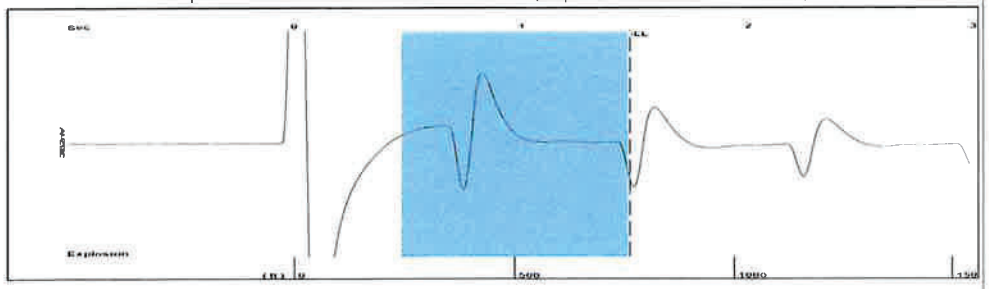
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:



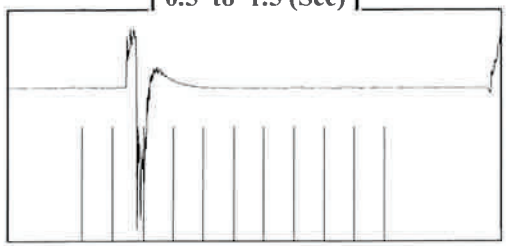
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

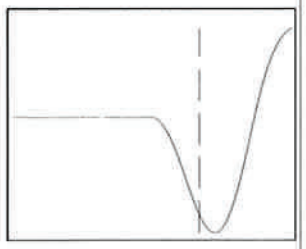
Group: TA'D WELLS Well: McCLURE 1-4 (acquired on: 10/13/26 11:45:07)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.476 sec
Manual Acoustic Velo	1032.57 ft/s	Manual JTS/sec	16.2866	Joints	24.0391 Jts
				Depth	762.04 ft

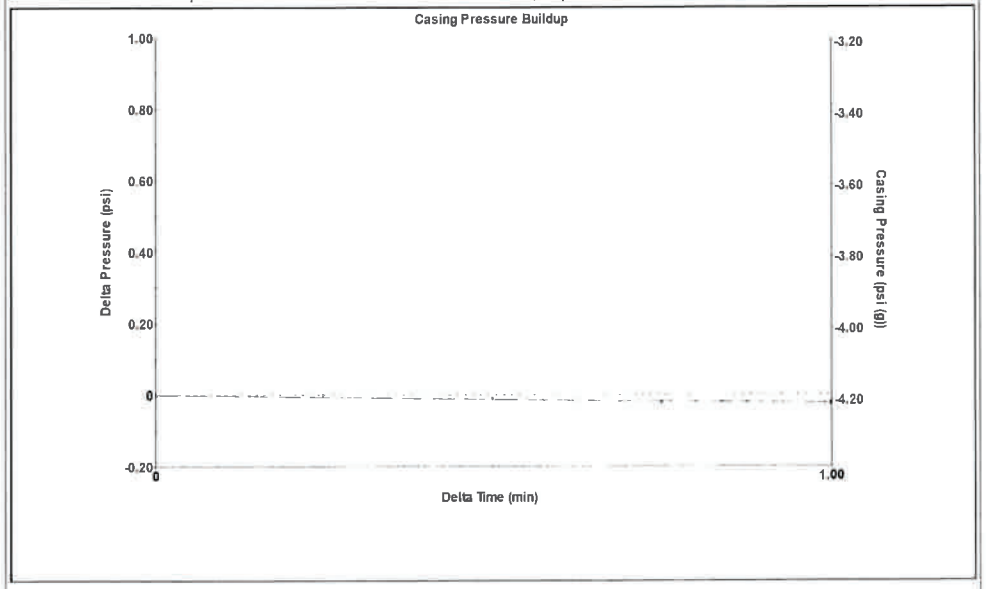
0.5 to 1.5 (Sec)





Analysis Method: Automatic

Group: TA'D WELLS Well: McCLURE 1-4 (acquired on: 10/13/26 11:45:07)



Change in Pressure	-0.02 psi	PT10411	
		Range	0 - ? psi
Change in Time	1.00 min		

Group: TA'D WELLS Well: McCLURE 1-4 (acquired on: 10/13/26 11:45:07)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.94	Sp.Gr.AIR

Acoustic Velocity 1032.57 ft/s

Casing Pressure
-4.2 psi (g)
Casing Pressure Buildup
-0.0 psi
1.00 min
Gas/Liquid Interface Pressure
-3.9 psi (g)

Liquid Level Depth
762.04 ft

Pump Intake Depth
2387.00 ft
Formation Depth
2700.00 ft



Producing

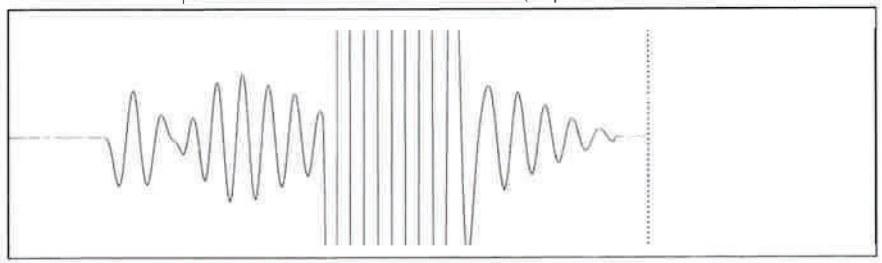
Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1625 ft
Equivalent Gas Free Liquid HT (TVD) 1625 ft

Acoustic Test

Pump Intake
545.7 psi (g)
Producing BHP
688.0 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: McCLURE 1-4 (acquired on: 10/13/26 11:45:07)



Acoustic Velocity	- * -	ft/s	Joints counted	1	
Joints Per Second	- * -	jts/sec	Joints to liquid level	- * -	
Depth to liquid level	- * -	ft	Filter Width	14.2866	18.2866
Automatic Collar Count	Yes		Time to 1st Collar	- * -	- * -

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-00266-00-00
MCCLURE 1-4
SE/4 Sec.04-32S-38W
Stevens County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"