KOLAR Document ID: 1985503

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-20760-00-00
Spot Description:
NE - NE - NW Sec. 19 Twp. 23 S. R. 34 ☐ E ☑ W
4950 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: 2990 ☐ GL ☑ KB
Lease Name: FOSTER Well #: 4-19
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/15/1987 Date Shut-In: 09/12/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.375
Setting Depth		1836	3153			2593
Amount of Cement		750	625			n/a
Top of Cement		0	0			n/a
Bottom of Cement		1836	3153			n/a

Casing Fluid Level from Surface: 2448 How Determined? echometer Date: 10/12/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5000 Plug Back Depth: 3111 Plug Back Method: Float Collar

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chase	At: 2490	to 2760 Feet	Perforation Interval 2496 to 2574 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/14/2026

Mail to the Appropriate KCC Conservation Office:

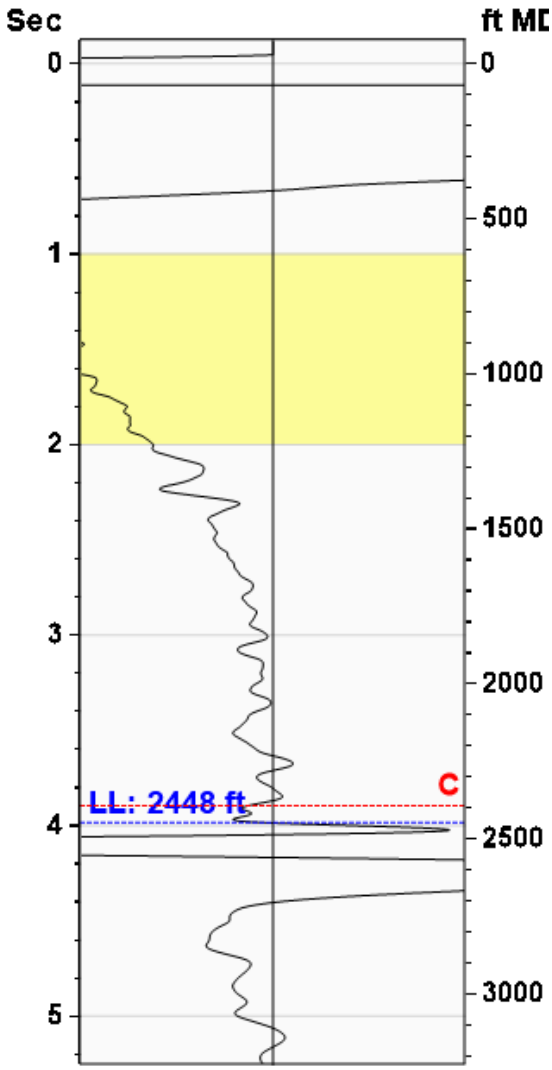
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

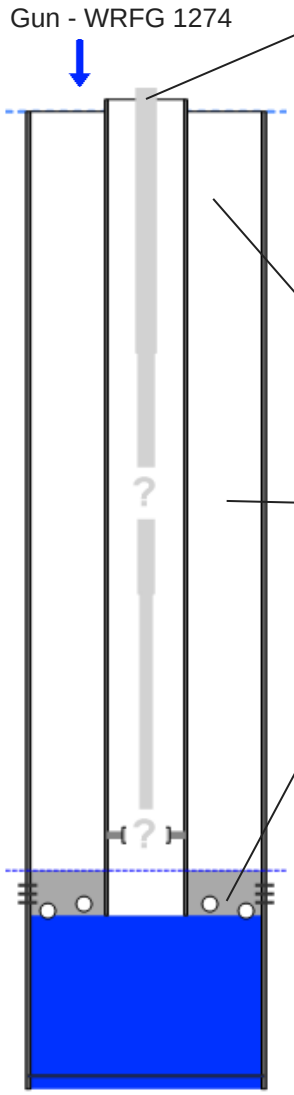
ECHOMETER

Foster 4-19 API# 15-055-20760-00-00
10/12/2026 09:53:19AM

Liquid Level	2448 ft MD

Fluid Above Pump	**145 ft TVD**
Equivalent Gas Free Above Pump	**133 ft TVD**





Production

	Current	Potential	
Date Entered			10/12/26
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.2 psi (g)

Annular Gas Flow

Gas Flow	2.3 Mscf/D

Fluid Properties

% Liquid Above Pump	90.16%
% Liquid Below Pump	*.*

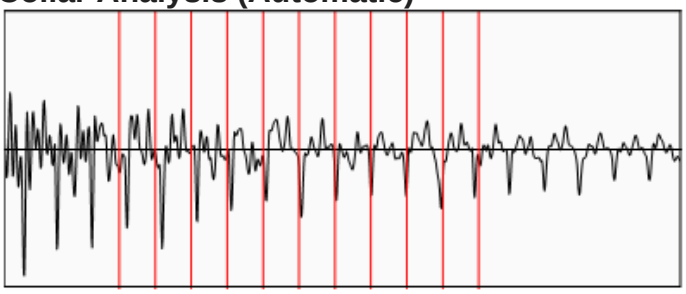
Depths

Pump Intake Depth	2593 ft
Formation Depth	2574 ft

Wellbore Pressures

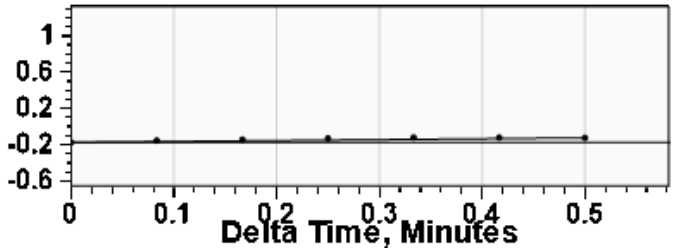
PIP	45.9 psi (g)
PBHP	39.4 psi (g)
SBHP	*.*
Gas/Liq Interface	0.8 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1229 ft/s
Average Joints Per Sec.	19.38 Jts/sec
Joints To Liquid	77.22 Jts

Casing Pressure Buildup



Casing Pressure	-0.2 psi (g)
Buildup	0.1 psi (g)
Buildup Time	30 sec
Gas Gravity from Collar Analysis (Automatic)	0.7751 Air = 1

Comments and Recommendations

shot at 300 psi CP111

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/14/2026

Jessica McLain
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-055-20760-00-00
FOSTER 4-19
NW/4 Sec.19-23S-34W
Finney County, Kansas

Dear Jessica McLain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"