KOLAR Document ID: 1987138

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 4252 Name: Kahan and Associates, Inc

Address 1: PO BOX 700780

Address 2:

City: TULSA State: OK Zip: 74170 + 0780

Contact Person: Dewey Bartlett Phone: (918) 492-9797

API No.: 15-009-21809-00-01 Permit No.: E26574.8

_ - N2 - N2 - SW Sec. 17 Twp. 16 S. R. 11 ☐ East ☑ West

2260 Feet from ☐ North / ☑ South Line of Section

4068 Feet from ☑ East / ☐ West Line of Section

Lease: OESER, MARTHA Well No.: 7

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 800 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	5.5	n/a	2.375
Set at:		523		3303		2991
Sacks of Cement:		300		175		Type: Sealtite
Cement Top:		0		2492		
Cement Bottom:		523		3303		

Packer Type: Baker AD-1 Set at: 2991

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3305 (3265) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3030 Bottom Feet: 3250 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.65880 Long: -98.56784 Date Acquired: 10/09/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/09/2026 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 2991 feet.

The test results were verified by operator's representative:

Name: John Klug Title: Field Foreman Phone: (620) 793-2047

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/08/2029

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

MIT for T/A purpose. Well has not been in use since July 2016. Operator is filing for a 10 year t/a exception. I reset to a 3 year interval. Compliance officer Shane Jones was notified. (Retest in 3 years) DD